NO. OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				

}	SANTA FE	REQUEST FO	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
.	U.S.G.S.		AND SPORT OIL AND NATURAL G	ΔS		
ŀ	LAND OFFICE	AUTHORIZATION TO TRAIN	SPORT OIL AND NATURAL OF			
	TRANSPORTER OIL					
}	GAS					
	PRORATION OFFICE					
OPERATOR OF COMPANY						
	P. O. Box 460, Hobbs, N.M. 88240					
	Reason(s) for filing (Check proper box)		Other (Please explain)	a constant Francis		
	New Well Recompletion	Change in Transporter of: Oil Dry Gas	SEMU BUNCEY	signation From: Tubb No.85		
	Change in Ownership	Casinghead Gas Condense				
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND I	LEASE Lease No.   Well No.   Pool Name	e, Including Formation	Kind of Lease		
	SEMU TUH	1 1	ument Tubb	State, Federal or Fee		
	Location			The Fact		
	Unit Letter H :1,650	Peet From The North Line	and 600 reet from 1	ne		
	Line of Section /5 Tow	unship 205 Range	37 E , NMPM, LCS	County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which approx	and convert this form is to be sent)		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx			
	Atlantic Pipe Line Name of Authorized Transporter of Cas		HILLS W.M. Address (Give address to which approx			
	Watter Pet + Plan	M COMPANY	Box 67, MONUM	ent, N.M.		
	If well produces oil or liquids,	Unit Sec. / Twp. Rge.  J 15 20 37	Bex 67 Menum  Is gas actually connected? Who	10-29-64		
	give location of tanks.	<u> </u>	<del></del>	10-21-64		
ıv	If this production is commingled wide. COMPLETION DATA	th that from any other lease or pool, g		Plug Back   Same Res'v.   Diff. Res'v.		
•	Designate Type of Completic		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spaced					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE					
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil	l and must be equal to or exceed top allow-		
OIL WELL able for this depth or be for full 24 hours)						
Date First New Oil Run To Tanks Date of Test. Producing Method (Flow, pump, gas tilt, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		Oil-Bbis.	Water-Bbls.	Gas-MCF		
	Actual Prod. During Test	O11-25.di				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
				Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
W	I. CERTIFICATE OF COMPLIAN	VCE		ATION COMMISSION		
		APPROVED MAY 9, 1979 Orig. Signed by				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						
			BY Jerry Sexton Dist 1, Supv.			
		IIILE				
			This form is to be filed in	compliance with RULE 1104.		
	Bur H. Lac	nature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable to the section of the section well.			
	Administrative Supervisor	nacure/				
	(Title)		able on new and recompleted	Merra.		
	APR 3 0 1979	Date)	Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition			
	( )	<del></del> /	11	died for each pool in multiply		

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NMOCD (5), USGS (2), NMFU (4), File

REDEIVED

•

MAY - 11379