## UNIT ) STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICAT

(See othe. ...
structions on
reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

TC 031621 (b)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*  6. If YPE OF WELL:    WILL   WILL   DRY   Other
E. TYPE OF COMPLETION:  NAW WORKE   DEF   PLOY   DEFT   DIFF    NAW WORKE   DEF   DIFF   DIFF    NAW WORKE   DEF   DIFF    NAW OF OFFIATOR    CONTINENTAL OIL COMPANY    BOX 460, Hobbs, New Mexico    A topinger of vortavor    At top prod. Interval reported below    At top prod. Interval reported below    At total depth    5. DATE RPUDDED   18. DATE T.D. REACHED   17. DATE COMPL. (Ready to prod.)    5. DATE RPUDDED   18. DATE T.D. REACHED   17. DATE COMPL. (Ready to prod.)    5. DATE RPUDDED   18. DATE T.D. REACHED   17. DATE COMPL. (Ready to prod.)    5. DATE RPUDDED   18. DATE T.D. REACHED   17. DATE COMPL. (Ready to prod.)    6. TOTAL RETTIL MO A TWO   21. PLUG, BACK T.D. MD A TWO   22. IN MEDITAL COMPL.    6. TOTAL RETTIL MO A TWO   21. PLUG, BACK T.D. MD A TWO   22. IN MEDITAL COMPL.    6. TOTAL RETTIL MO A TWO   21. PLUG, BACK T.D. MD A TWO   22. IN MEDITAL COMPL.    6. TOTAL RETTIL MO A TWO   21. PLUG, BACK T.D. MD A TWO   22. IN MEDITAL COMPL.    6. TOTAL RETTIL MO A TWO   21. PLUG, BACK T.D. MD A TWO   22. IN MEDITAL COMPL.    6. TOTAL RETTIL MO A TWO   21. PLUG, BACK T.D. MD A TWO   22. IN MEDITAL COMPL.    6. TOTAL RETTIL MO A TWO   21. PLUG, BACK T.D. MD A TWO   23. INTERVALL BUILDED ST    6. TOTAL RETTIL MO A TWO   21. PLUG, BACK T.D. MD A TWO   22. IN MEDITAL COMPL.    6. TOTAL RETTIL MO A TWO   21. PLUG, BACK T.D. MD A TWO   22. IN MEDITAL COMPL.    6. TOTAL RETTIL MO A TWO   21. PLUG, BACK T.D. MD A TWO   22. IN MEDITAL COMPL.    6. TOTAL RETTIL AND CTREE LOGS RUN   27. WAS WELL CORD.    6. TOTAL RETTIL AND CTREE LOGS RUN   27. WAS WELL CORD.    6. THE ELECTRIC AND CTREE LOGS RUN   27. WAS WELL CORD.    6. THE ELECTRIC AND CTREE LOGS RUN   27. WAS WELL CORD.    6. THE PRODUCTION METOD (Flowing, gas lift, pumping—size and type of pump)   WELL RETAIL (Producing of PLOWING)   27. WAS WELL CORD.    6. THE PRODUCTION METOD (Flowing, gas lift, pumping—size and type of pump)   WELL RETAILS (Producing of PLOWING)   27. WAS WELL CORD.   27. WAS WELL CORD.   27. WAS WELL CORD.   27. WAS WELL CORD.   27. WAS
SEMU (Blinebry-Tubb SEMU (
NAME OF GREATOR  CONTINENTAL OIL COMPANY  ADDRESS OF OFFIATOR  CONTINENTAL OIL COMPANY  ADDRESS OF OFFIATOR  EX 460, Hobbs, New Mexico  LOCATIOS OF WELL (Report Sociation Clearly and in accordance with any State requirements)*  At surface  At top prod. interval reported below  At total depth  14. FERMIT NO.  DATE ISSUED  15. DATE T.D. REACHED  16. DATE T.D. REACHED  17. DATE COMPL. (Residy to prod.)  DATE ISSUED  18. ELEVATIONS (DF, RAG, RT, OR, RIC.)  DATE ISSUED  19. ELEV, CARINGHEAD  AND AND  AND AND  19. ELEV, CARINGHEAD  AND AND  AND AND  19. ELEV, CARINGHEAD  AND AND  AND AND  AND AND  19. ELEV, CARINGHEAD  AND AND  AND AND AND  AND AND AND  AND AND AND  AND AND AND  AND AND AND  AND AND AND  AND AND AND AND  AND AND AND AND  AND AND AND  AND AND AND  AND AND AND AND  AND AND AND AND  AND AND AND AND AND  AND AND AND AND  AND AND AND AND  AND AND AND  AND AND AND  AND AND AND  AND AND
ADDRESS OF OFERATOR  BOX 460, Hobbs, New Mexico  LIGORTION OF WELL (Report location Clearly and in accordance with any State requirements)*  At surface  At total depth  At total depth  At total depth  14. PERMIT NO.  DATE ISSUED  12. COUNTY OR. SIZE, T. R. M. OR BLOCK AND SUBJECT OR AREA  DATE SPUDDED  16. DATE TO. REACHED  17. DATE SPUDDED  16. DATE TO. REACHED  17. DATE COMPL. (Ready to prod.)  18. BLEVATIONS (DF, Berb, NT, OR, STC.)*  19. ELEY, CASING HEAD  19. ELEY, CASING
Action of while the provided below  At total depth  14. Permit Mo.  15. DATE SPUDDED  16. DATE T.D. BEACHED  16. DATE T.D. BEACHED  17. DATE COMPL. (Resdy to prod.)  18. BLEVATIONS (DP., RR.), R. BLOCK AND BURYER  19. DATE SPUDDED  16. DATE T.D. BEACHED  17. DATE COMPL. (Resdy to prod.)  18. BLEVATIONS (DP., RR.), RT. CR., ETC.), S. C. L. 15-20-37  PARILLE  N. M.  14. PERMIT MO.  15. DATE SPUDDED  16. DATE T.D. BEACHED  17. DATE COMPL. (Resdy to prod.)  18. BLEVATIONS (DP., RR.), RT. CR., ETC.), S. C. L. T. PARILLE  N. M.  17. TOTAL DEPTH, MD & TVD  28. PRODUCTION INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD).  18. BLEVATION (DP., RR.), RT. CR., ETC.), S. C. AMD & TVD  27. WAS WELL CORED  18. CASING MIZE  CASING RECORD (Report all strings set in well)  18. CASING MIZE  CASING MIZE  TOP (MD)  18. DEPTH SET (MD)  19. DE
BOX 460, Hobbs, New Mexico LOCATION OF WELL (Report location olearly and in scoordance with any State requirements)*  At torp prod. interval reported below  At total depth  At total depth  At total depth  14. Fermit No.  DATE HEGUED  16. DATE T.D. REACHED  17. DATE COMPL. (Ready to prod.)  18. ELEVATIONS (D., RED., RT.O., REACHED)  17. DATE COMPL. (Ready to prod.)  18. ELEVATIONS (D., RED., RT.O., REACHED)  18. DEVENTIONS (D., RED., RT.O., REACHED)  19. ELEV. CASINGHEAD  10. ATTALLED IN THE COMPL. (Ready to prod.)  19. ELEV. CASINGHEAD  10. ATTALLED IN THE COMPL. (Ready to prod.)  19. ELEV. CASINGHEAD  10. ATTALLED IN THE COMPL. (Ready to prod.)  10. TYPE ELECTRIC AND OTHER LOGS RUN  10. CASING RECORD (Report all strings set in Incil)  10. CASING RECORD (Report all strings set in Incil)  10. CASING RECORD (Report all strings set in Incil)  10. CASING RECORD (Report all strings set in Incil)  10. CASING RECORD (Report all strings set in Incil)  10. CASING RECORD (Report all strings set in Incil)  10. CASING RECORD (Report all strings set in Incil)  10. CASING RECORD (Report all strings set in Incil)  10. CASING RECORD (Report all strings set in Incil)  10. CASING RECORD (Report all strings set in Incil)  10. CASING RECORD (Report all strings set in Incil)  10. CASING RECORD (Report all strings set in Incil)  10. CASING RECORD (Report all strings set in Incil)  10. CASING RECORD (REPORT INCID)  10. PRODUCTION AND STRING RECORD (RECORD (REPORT INCID)  10. PRODUCTION PRODUCTION MEXICO (Flowing, pas ilif, pumping—size and type of pump)  10. PRODUCTION
At surface  At total depth  DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Reedy to grod.) 18. BLEVATIONS (DF. RED. RT. GE, ETC.)* 19. ELEV. CASINGHEAD TOTAL DEPTH. MD 4 TYD  DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Reedy to grod.) 18. BLEVATIONS (DF. RED. RT. GE, ETC.)* 19. ELEV. CASINGHEAD SPRINGER COMPL. (Reedy to grod.) 18. BLEVATIONS (DF. RED. RT. GE, ETC.)* 19. ELEV. CASINGHEAD SPRINGER COMPL. (Reedy to grod.) 18. BLEVATIONS (DF. RED. RT. GE, ETC.)* 19. ELEV. CASINGHEAD SPRINGER COMPL. (Reedy to grod.) 18. BLEVATIONS (DF. RED. RT. GE, ETC.)* 19. ELEV. CASINGHEAD SPRINGER COMPL. (Reedy to grod.) 18. BLEVATIONS (DF. RED. RT. GE, ETC.)* 19. ELEV. CASINGHEAD SPRINGER COMPL. (Reedy to grod.) 18. BLEVATIONS (DF. RED. RT. GE, ETC.)* 19. ELEV. CASINGHEAD SPRINGER COMPL. (Reedy to grod.) 19. ELEV. CASINGHEAD SPRINGER COMPL. (REEDY MOVE AND
At top prod. Interval reported below  At top prod. Interval reported below  At total depth  14. PERMIT NO.  DATE HESUED  12. COUNTY OR  13. STATE PARIET  N. M.  Lea  N. M.  Loate Spudded  16. Date t.D. Reached  17. Date compt. (Ready to prod.)  18. Elevations (DP, Res. et., OR, etc.)*  19. ELEV. CASINGHEAD  10. TOTAL DEPTH. MO A TVO  21. PLUG, RACK T.D., MD A TVD  22. IF MULTIPLE COMPL.  HOW MANY  123. INTERVALS  ROTART TOOLS  CABLE TOOLS  CASING RECORD  ANOUNT PULLED  15. WAS DIRECTIONAL SHAPE  CASING RECORD  CASING RECORD (Report all strings set in well)  CASING RECORD  CASING RECORD (Report all strings set in well)  CASING RECORD  CASING RECORD (Report all strings set in well)  CASING RECORD  SIZE  TOP (MD)  BOTTOM (MD)  BACKS CEMENT*  SCREEN (MD)  SIZE  TOP (MD)  BOTTOM (MD)  BACKS CEMENT*  SCREEN (MD)  SIZE  ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH. INTERVAL (MD)  AMOUNT AND SIND OF MATERIAL USED  528, 6532, 6557, 6566, 6571, 6574,  6487-6490  1000 gals Acid  1000 gals Acid  100-27-64  Flowed
At total depth  14. FERMIT NO. DATE ISSUED  12. COUNTY OR 13. STATE PARIET NO. DATE ISSUED  15. COUNTY OR 13. STATE PARIET NO. DATE ISSUED  16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. BLEVATIONS (DP. REB. RT. OR. ET.) 19. ELEV. CASINGHEAD  1. TOTAL DEPTH, MD & TVD  21. PLUG, BACK T.D., MD & TVD  22. IF MULTIPLE COMPL., 23. INTEVALS BOUNDAMY?  25. WAS DIRECTIONAL BUYEY MADE  6474-6674 Tubb  16. TYPE ELECTRIC AND OTHER LOGS RUN  17. CASING RECORD  18. CASING RECORD  27. WAS WELL CORED  28. CAID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD)  28. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD)  28. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD)  28. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD)  28. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD)  29. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD)  20. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD)  29. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD)  20. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD)  20. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD)  21. PRODUCTION  22. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD)  29. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD)  20. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD)  21. PRODUCTION  22. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD)  25. WAS DIRECTIONAL SURVEY MADE  26. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD)  27. WAS WELL STATUS (Producing or Production Production Production Production Production Production Production Prod
14. FERMIT NO. DATE ISSUED  12. COUNTY OF LAST NO. DATE ISSUED  13. STATE  PARTY NO. DATE ISSUED  14. FERMIT NO. DATE ISSUED  15. DATE SPENDED  16. DATE T.D. REACHED  17. DATE COMPL. (Ready to prod.)  18. ELEVATIONS (DP, RED, RT, CR, ET.)* 19. ELEV, CASINGHAD  20. ELEV, CASINGHAD  21. PARTY NO.  22. IF MULTIPLE COMPL.  23. INTERVALS, OTHER TOOLS  24. ELEVATIONS (DP, RED, RT, CR, ET.)* 19. ELEV, CASINGHAD  25. WAS DIRECTIONAL  80. ELEVATION DEPTH SET (MD)  10. TUEING RECORD  10. TUEING RECORD  10. TUEING RECORD  10. ELEVATION RECORD  10. TUEING RECORD  10. TUEING RECORD  10. ELEVATION PACKER SET (MD)  10. ELEVATOR PACKER PACKER PACKER PACKER PACKER PACKER PACKER PACK
DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. REB. RT. GE, ETC.)* 19. ELEV. CASINGHEAD  TOTAL DEPTH. MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. BUN MANY* 23. INTERVALS DRILLED BY 25. WAS DIRECTIONAL BUN MANY* 26. TUDD  TOTAL DEPTH. MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. BUN MANY* 27. WAS WELL TOOLS DRILLED BY 27. WAS WELL TOOLS DRILLED BY 27. WAS WELL CORED 6474-6674 Tubb  TOTAL DEPTH. MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. BULLED BY 27. WAS WELL CORED 6474-6674 Tubb  TYPE ELECTRIC AND OTHER LOGS RUN  CASING RECORD (Report all strings set in well)  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) NOLE SIZE CEMENTING RECORD AMOUNT PULLED 6476 6420.  1. PERFORATION RECORD (Interval, size and number) 487, 6490, W/2 JSFF, 528, 6532, 6557, 6566, 6571, 6574, 6528-6581 3500 gals Acid 6487-6490 1000 gals Acid 6487-6490 1000 gals Acid 6487-6490 1000 gals Acid 6487-6490 1000 gals Acid 6487-6490 PRODUCTION METHOD (Flowing, gas Mf., pumping—size and type of pump) WELL STATUS (Producing or efficient) Production Pro
TOTAL DEPTH, MD & TVD 21. FLUG. BACK T.D., MD & TVD 22. F MULTIPLE COMPL., DRILLEB BY ROTARY TOOLS CABLE TOOLS  FRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE  6474-6674 Tubb  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT FULLED  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) FACKER SET (MD)  1. PERFORATION RECORD (Interval, size and number)  487, 6490, W/2 JSPF, 528, 6532, 6537, 6566, 6571, 6574, 6528-6581 3500 gals Acid  58. PRODUCTION  TERM TRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  TO ACCUMENT TO THE CONSTRUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  WELL STATUS (Producing or Production Production METHOD (Flowing, gas lift, pumping—size and type of pump)  WELL STATUS (Producing or Production Production METHOD (Flowing, gas lift, pumping—size and type of pump)  TO ACCUMENT TO TOOLS TO THE CABLE TOOLS TOOL
TOTAL DEPTH, MD & TVD 21. FLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 22. INTERVALS ROTARY TOOLS CABLE TOOLS  PRODUCING INTERVAL(8), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE  6474-6674 Tubb  CASING RECORD (Report all strings set in well)  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  1. PERFORATION RECORD (Interval, size and number)  487, 6490, W/2 JSPF, 6566, 6571, 6574, 6528-6581 AMOUNT AND RIND OF MATERIAL USED  528, 6532, 6557, 6566, 6571, 6574, 6528-6581 3500 gals Acid  6487-6490 1000 gals Acid  10-27-64 Flowed
PRODUCTION  TOP CASING RECORD  LINER RECORD  SIZE  TOP (MD)  BOTTOM (MD)  SACKS CEMENT*  SCREEN (MD)  LINER RECORD  SIZE  TOP (MD)  BOTTOM (MD)  SACKS CEMENT*  SCREEN (MD)  SIZE  DEPTH SET (MD)  LINER RECORD  SIZE  TOP (MD)  BOTTOM (MD)  SACKS CEMENT*  SCREEN (MD)  SIZE  DEPTH SET (MD)  PRODUCTION  SIZE  AMOUNT PULLED  AMOUNT PULLED  AMOUNT PULLED  AMOUNT PULLED  SIZE  DEPTH SET (MD)  PACKER SET (MD)  PACKER SET (MD)  SIZE  DEPTH SET (MD)  PACKER SET (MD)  SIZE  DEPTH SET (MD)  PACKER SET (MD)  SIZE  DEPTH SET (MD)  AMOUNT AND AMOUNT AND KIND OF MATERIAL USED  SET (MD)  SET (MD)  SIZE  DEPTH SET (MD)  SIZE  DEPTH SET (MD)  SIZE  DEPTH SET (MD)  AMOUNT AND KIND OF MATERIAL USED  SET (MD)
L. FRODUCING INTERVAL(8), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  6474-6674 Tubb  3. CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED  3. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) BACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) FACKER SET (MD)  2 1/16 6476 6420  1. PERVORATION RECORD (Interval, size and number)  487, 6490, W/2 JSPF, 528, 6532, 6557, 6566, 6571, 6574, 6528-6581 3500 gals Acid  581, W/1 JSPF  1 Ze .45"  PRODUCTION  PRODUCTION
SURVEY MADE  6474-6674 Tubb  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LE/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD  LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  PACKER SET (MD)  1. PERFORATION RECORD (Interval, size and number)  487, 6490, W/2 JSPF, 528, 6532, 6557, 6566, 6571, 6574, 528, 6532, 6557, 6566, 6571, 6574, 528, 6532, 6557, 6566, 6571, 6574, 528-6581  30. TUBING RECORD  SIZE DEPTH SET (MD) PACKER SET (MD)  2 1/16 6476  6420  22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  6528-6581  3500 gals Acid  6487-6490 1000 gals Acid  12e .45"  3.*  PRODUCTION  PRODUCTION  Flowed  PRODUCTION  PRODUCT
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LE/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED  CASING SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  1. FERFORATION RECORD SIZE ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  487, 6490, W/2 JSPF,  528, 6532, 6557, 6566, 6571, 6574, 6528-6581 3500 gals Acid  12e .45"  3.* PRODUCTION
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LE/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED  CASING SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  1. FERFORATION RECORD SIZE ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  487, 6490, W/2 JSPF,  528, 6532, 6557, 6566, 6571, 6574, 6528-6581 3500 gals Acid  12e .45"  3.* PRODUCTION
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LE./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED  D. LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  1. PERFORATION RECORD 2 1/16 6476 6420  1. PERFORATION RECORD (Interval, size and number) 487, 6490, W/2 JSFF, 528, 6532, 6557, 6566, 6571, 6574, 6574, 6528-6581 3500 gals Acid 1000 gals Acid 1000 gals Acid 1000 gals Acid 1000 gals Acid 1000-27-64 Flowed
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED  D. LINER RECORD  SIZE TOF (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  1. FERFORATION RECORD (Interval, size and number)  487, 6490, W/2 JSPF,  528, 6532, 6557, 6566, 6571, 6574, 6528-6581 3500 gals Acid  6487-6490 1000 gals Acid  6487-6490 1000 gals Acid  1. THE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  TO -27-64 Flowed
LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  PACKER SET (MD)  2 1/16 6476 6420  1. PERFORATION RECORD (Interval, size and number)  487, 6490, W/2 JSPF,  528, 6532, 6557, 6566, 6571, 6574, 6528-6581 3500 gals Acid  6528-6581 3500 gals Acid  6487-6490 1000 gals Acid  1. PRODUCTION  STE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   Well STATUS (Producting or shift-in) and cannot be a shift-in)
LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  2 1/16 6476 6420  REPRIFORATION RECORD (Interval, size and number)  487, 6490, W/2 JSPF,  528, 6532, 6557, 6566, 6571, 6574, 6528-6581 3500 gals Acid  628-6581 3500 gals Acid  6487-6490 1000 gals Acid  6487-6490 1000 gals Acid  1 ze .45"  PRODUCTION  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  Production  Production  Production  Production
SIZE   TOP (MD)   BOTTOM (MD)   SACKS CEMENT*   SCREEN (MD)   SIZE   DEPTH SET (MD)   FACKER SET (MD)
SIZE   TOP (MD)   BOTTOM (MD)   SACKS CEMENT*   SCREEN (MD)   SIZE   DEPTH SET (MD)   PACKER SET (MD)
SIZE   TOP (MD)   BOTTOM (MD)   SACKS CEMENT*   SCREEN (MD)   SIZE   DEPTH SET (MD)   FACKER SET (MD)
SIZE   TOP (MD)   BOTTOM (MD)   SACKS CEMENT*   SCREEN (MD)   SIZE   DEPTH SET (MD)   PACKER SET (MD)
2 1/16   6476   6420
AMOUNT AND KIND OF MATERIAL USED   DEPTH INTERVAL (MD)   AMOUNT AND KIND OF MATERIAL USED
AMOUNT AND KIND OF MATERIAL USED   DEPTH INTERVAL (MD)   AMOUNT AND KIND OF MATERIAL USED
528, 6532, 6557, 6566, 6571, 6574, 6528-6581 3500 gals Acid 6487-6490 1000 gals Acid 12e .45"  3.*  PRODUCTION  ATE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   WELL STATUS (Producing or shut-in)   Production   Productio
581, W/1 JSPF  ize .45"  3.*  PRODUCTION  ATE FIRST PRODUCTION  Flowed  Production METHOD (Flowing, gas lift, pumping—size and type of pump)  Production  Production  Production  Production
PRODUCTION  ATE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   Well STATUS (Producing or shut-in)   Production   Produ
PRODUCTION  ATE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   Well STATUS (Producing or shut-in)   Production   Produ
ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  NELL STATUS (Producing or shut-in)  Flowed  Production
10-27-64 Flowed Production
TOPE TOWARD PRI LOAD PATTO
TEST PERIOD
$10-27-64$ 21 $11/64 \rightarrow 85$ 44.2 0 $20$ Clow, TUBING PRESS,   CASING PRESSURE   CALCULATED   OIL—BBL.   GAS—MCF.   WATER—BBL.   OIL GRAVITY-API (CORR.)
24-HOUR RATE   OF   7
550   PKr
Sold to Warren Petroleum R. P. Brenneman
35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED ROBERT GAULT III Staff Supervisor 12-28-64
SIGNED TITLE