

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC 031621 (b)	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME SEMU	
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico		8. FARM OR LEASE NAME SEMU (Blinebry-Tubb)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface  At top prod. interval reported below  At total depth		9. WELL NO. 85	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED		16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6474-6674 Tubb		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
CEMENTING RECORD			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
SCREEN (MD)			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)		PACKER SET (MD)
2 1/16	6476		6420
31. PERFORATION RECORD (Interval, size and number) 6487, 6490, W/2 JSPF, 6528, 6532, 6557, 6566, 6571, 6574, 6581, W/1 JSPF Size .45"			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6528-6581		3500 gals Acid	
6487-6490		1000 gals Acid	
33.* PRODUCTION			
DATE FIRST PRODUCTION 10-27-64		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowed	
WELL STATUS (Producing or shut-in) Production			
DATE OF TEST 10-27-64	HOURS TESTED 21	CHOKE SIZE 11/64	PROD'N. FOR TEST PERIOD →
OIL—BBL. 85	GAS—MCF. 44.2	WATER—BBL. 6	GAS-OIL RATIO 520
FLOW. TUBING PRESS. 550	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE →	OIL—BBL. 97
GAS—MCF. 50.4	WATER—BBL. 7	OIL GRAVITY-API (CORR.) 39	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Warren Petroleum			
TEST WITNESSED BY R. P. Brenneman			
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED SIGNED: ROBERT GAULT III TITLE Staff Supervisor DATE 12-28-64

\*(See Instructions and Spaces for Additional Data on Reverse Side)