

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
Revised 5/1/57

30-025-20655

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

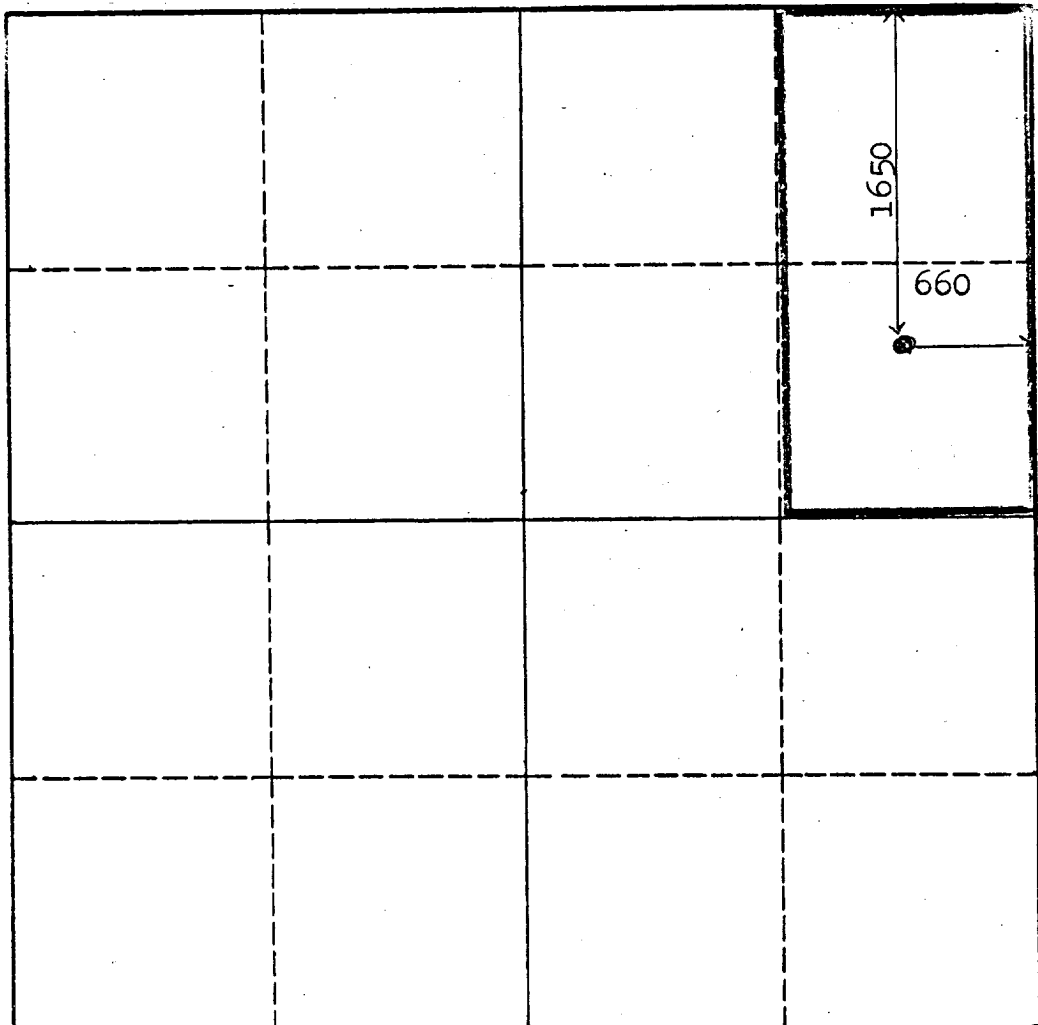
SECTION A

Operator Continental Oil Company			Lease SEMU (Blinebry-Tubb)		Well No. 85
Unit Letter H	Section 15	Township 20 S	Range 37 E	County Lea	
Actual Footage Location of Well: 1650 feet from the North line and 660 feet from the East line					
Ground Level Elev. 3566	Producing Formation Tubb		Pool Monument Tubb		Dedicated Acreage: 80 Acres

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐ ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ . If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name
SIGNED: ROBERT CAULT III
Position
Staff Supervisor
Company
Continental Oil Co.
Date
12-2-64

NMOCC- 5 JM

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Registered Professional Engineer
and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

COUNTY	LEA	FIELD Monument-Tubb &/	STATE	N.M.
OPR	CONTINENTAL OIL COMPANY	Weir-Blinebry	MAP	
85 SEMU				
Sec. 15, T-20-S, R-37-E			CO-ORD	
1650' fr N Line & 660' fr E Line of Sec.				
Spud 9-17-64; Comp 10-30-64 (R)			CLASS	EL 35762
Comp 10-27-64 (Tubb)		FORMATION	DATUM	FORMATION
CSG & SX - TUBING		LOG:		
8 5/8"	1279'	460	Yates 2666	
5 1/2"	6700'	700	7-R 2924	
			Queen 3453	
			Gryb 3718	
			SA 3987	
LOGS	EL	GR	RA	IND HC A
			Glor 5215	
			TD 6700'	

IP Blinebry Perfs 5816-53' Pmpd 83 BOPD. Pot. Based on 24 hr test, gravity 39., GOR 325.

IP Tubb Perfs 6487-6581' Flwd 96 BOPD + 7 BW. Pot. Based on 21 hr test of 85 BO + 6 BW thru 11/64" chk., TP 550#, gravity 39.,

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CONT.	PROP DEPTH	6500'	TYPE
DATE			

F. R. 9-10-64.
PD 6500' - Blinebry & Tubb.
9-21-64 TD 1279', rung. csg.
9-28-64 Drlg. 3743'.
10-5-64 Drlg. 6457'.
10-12-64 TD 6700', prep to perf.
10-19-64 TD 6700', tstg.
Perf. (Tubb) @ 6528', 6532', 6557', 6566', 6571',
6574', 6581' w/1 SPI.
Ac. 3500 gals. 6528-81'.
Swbd. & Flwd. 118 BLO + 52 BNO + 72 BAW/18 hrs.
thru 13/64" chk., TP 500#.
Set BP @ 6515'.
Perf. @ 6487', 6490', w/2 SPI.
Ac. 1000 gals. 6487-90'.
Flwd. 93 BLO + 16 BNO/6 hrs. thru 18/64" chk.,
TP 500#
- cont'd -

10-19-64 - cont' d -
Pulled BP @ 6515', Reset @ 5950'.
Perf. (B1) @ 5816', 5828', 5831', 5841',
5850', 5853' w/1 SPI.
Ac. 250 gals. 5816-53'.
Frac. 30,000 gals. wtr. + 15,250# sd. +
1050# Adomite.
Swbd. & flwd. 70 BLO + 115 BNO + 280 BLW/24 hrs.,
Flwd. 317 BO + 11 BW/24 hrs. thru 17/64" chk.,
TP 600#.
10-26-64 TD 6700', WO Pump.
Pulled BP @ 5950'.
11-2-64 TD 6700', RU Pump.
11-9-64 TD 6700', COMPLETED.
LOG TOPS: Blinebry 5828', Tubb 6355', Drinkard
6678'.