## N.M. Oil Cons

P.C x 1980

Form 3160-4

(November 1983) (formerly 9-330)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Hobbs, NM 88247. Form approved.

SUBMIT IN DUPLICATE\*

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. NM 0557686

	WELL COMPLET	ION OR	RECOMPLE	TION REPO	RIAND	LOG				EE OR TRIBE NAME
a.	TYPE OF WELL:	OIL	GAS	DRY	OTHER		. 7. ¯	UNIT AG	REMENT N	iame
b.	TYPE OF COMPLETION.	WELL X					8.		R LEASE N Weir Bline	
	NEW WORK	DEEP-	PLUG	DIFF.				Well#		,
	WELL X OVER	_ EN _	BACK	RESVR.	OTHER		9.	API Num		
	NAME OF OPERATOR								025 2065	
	CONOCO, INC	),			(915) 684-6	38	10	Weir Bl		OR WILDCAT
3.	ADDRESS OF OPERATOR	cuita IOONA( A	Midland, Texas 79	705-4500 (915	(9:5) 684-6 5) 686-5424	,,,,,,			-	
_	LOCATION OF WELL (Report loc	cation clearly a	and in accordance wit				11.			R BLOCK AND SURVE
•	At surface 660' FNL & 6	60' FWL						OR ARE		
	At top prod. interval reported belo	ow .							T20S, R	37E 13 STATE
	At top prod. Interval reported 2000						12	COUNT	YOR	13 SIAIE
	At total depth		14. PERMIT NO	<u> </u>	DATE ISS					
			–		11-13	-97		Lea		NM ELEV CASINGHEAD
5.	Date Spudded 16. Date T.D.	Reached	17. DATE COMPL (R recompletion:12	leady to prod.) 18. E -24-97	ELEVATIONS (I	DF,RKB,RT,GR,E	TC.)		19.	ELEV. CASINGREAD
20.	TOTAL DEPTH, MD & TVD 2 6630'	21. PLUG, BA	CK T.D., MD & TVD	22 IF MULTIPLE HOW MANY		23. INTERVAL DRILLED BY	.s	ROTAR X		CABLE TOOLS
24	PRODUCING INTERVAL(S), OF		ETION TOP, BOT	TOM, NAME (MD & T	(VD)*					WAS DIRECTIONAL
24	Blinebry: 5722-5804								1	SURVEY MADE NO
2 <u>6</u>	TYPE ELECTRIC AND OTHER L	LOGS RUN							27. WAS V	WELL CORED
										no
			CA	SING RECORD (Rep	ort all strings s	et in well)	·			
28		IGHT. LB./FT		SING RECORD (Rep	oort all strings s	et in well) CEME	NTING	RECOR		Amount Pulled
28 -		EIGHT, LB <i>I</i> FT				et in well)  CEME	NTING	RECORE		
28		EIGHT, LB./FT				set in well) CEME	NTING	RECOR		Amount Pulled NONE
28	CASING SIZE WE	EIGHT, LB./FT	DEPTH			СЕМЕ		RECORE	)	Amount Pulled NONE
28	CASING SIZE WE no change		DEPTH	I SET (MD)		CEME			)	Amount Pulled NONE NONE RECORD
28	CASING SIZE WE		DEPTH		HOLE SIZE	CEME	SIZE		TUBING	Amount Pulled NONE NONE RECORD
29	CASING SIZE WE no change	O)	DEPTH  LINES RECORD  BOTTOM (MD)	I SET (MD)	HOLE SIZE SCREEN	30 (MD) 2 3/4	SIZE B'	DEP 5845	TUS:NS TH SET (N	Amount Pulled NONE NONE RECORD PACKER SET (
29	CASING SIZE WE no change		DEPTH  LINES RECORD  BOTTOM (MD)	I SET (MD)	SCREEN 32	30 (MD)	SIZE B'	DEP 5845	TUSING THISET (N	Amount Pulled NONE NONE RECORD PACKER SET (
29	CASING SIZE WE no change  Size TOP (M: PERFORATION RECORD (	O) (Interva: size &	DEPTH  LINEP RECORD  BOTTOM (MD)  and number)	SACKS CEIVENT*	SCREEN 32	30 (MD) 2 3/1 ACID, SHOT, F	SIZE B RAC C	DEP 5845' EMENT: AMT	TUSING THISET (N SQUEEZE, AND KIND 15%acid, 4	Amount Pulled NONE NONE RECORD PACKER SET (
29	CASING SIZE WE no change	O) (Interva: size & 4, 5764-5766	DEPTH  LINEP RECORD  BOTTOM (MD)  and number)	SACKS CEIVENT*	SCREEN  32 DEPTHI	30 (MD) 2 3/1 ACID, SHOT, F	SIZE B' RAC C	DEP 5845: EMENT: AMT 00 gals 6,510# 16	TUBING THISET (N SQUEEZE, AND KIND 15%acid, 4 /30 TLC,	Amount Pulled NONE NONE RECORD PACKER SET (
29	CASING SIZE WE no change  Sze TOP (M: PERFORATION RECORD ( B.inebry & 5722-28, 5750-5	O) (Interva: size & 4, 5764-5766	DEPTH  LINEP RECORD  BOTTOM (MD)  and number)	SACKS CEIVENT*	SCREEN  32 DEPTHI	30 (MD) 2 3/1 ACID, SHOT, F	SIZE B' RAC C	DEP 5845: EMENT: AMT 00 gals 6,510# 16	TUSING THISET (N SQUEEZE, AND KIND 15%acid, 4	Amount Pulled NONE NONE RECORD PACKER SET (
29	CASING SIZE WE no change  Size TOP (M)  PERFORATION RECORD ( Bilinebry © 5722-28, 5750-5-5800-041, 5812-16)	(Interva: size & 4, 5764-5766 w/2 SPF	DEPTH  LINE RECORD BOTTOM (MD)  and number) 5, 5774-5783, 5786	SACKS CEIVENT* 5-90,	SCREEN  32  DEPTH I  5722-58II	CEME  30  (MD)  2 3/4  ACID, SHOT, F  NTERVAL (MD)  6	SIZE B' RAC C	DEP 5845: EMENT: CO gals 5,510# 16	TUBING THISET (M SQUEEZE, AND KIND 15% acid, 4 /30 TLC, /30 SLC	Amount Pulled NONE NONE RECORD D) PACKER SET ( Etc. OF MATERIAL USED 16,000 gals SFG 403
29	CASING SIZE WE no change  Size TOP (M: PERFORATION RECORD ( Elinebry @: 5722-28, 5750-5- 5800-04', 5812-16'	(Interva: size & 4, 5764-5766 w/2 SPF	DEPTH  LINEP RECORD BOTTOM (MD)  and number)  5, 5774-5783, 5786	SACKS CEIVENT*  5-90,  PROD  Flowing, gas lift, pump	SCREEN  32  DEPTH I  572z-58id	CEME  30  (MD)  2 3/4  ACID, SHOT, F  NTERVAL (MD)  6	SIZE B' RAC C	DEP 5845 SEMENT: AMT 00 gals 5,510# 16	TUBING THISET (M SQUEEZE, AND KIND 5%acid, 4 730 TLC, 5/30 SLC	Amount Pulled NONE NONE RECORD (D) PACKER SET ( Etc OF MATERIAL USED 16,000 gals S.F.G 405
29 31	CASING SIZE WE  no change  Size TOP (M.)  PERFORATION RECORD (  Bunebry © 5722-28, 5750-5- 5800-04, 5812-16	(Interva: size & 4, 5764-5766 w/2 SPF	DEPTH  LINE RECORD BOTTOM (MD)  and number) 5, 5774-5783, 5786	SACKS CEIVENT*  5-90,  PROD  PROD'N FOR	SCREEN  32  DEPTH I  572z-58id  DUCTION  ping – size and  OIL – BBL	CEME  30 (MD)  2 3/l  ACID, SHOT, F  NTERVAL (MD)  5  type of pump)  GAS MCI	SIZE B' RAC C	DEP 5845 SEMENT: AMT 00 gals 5,510# 16 7,240# 16 WEI	TUBING THISET (M SQUEEZE, AND KIND 5%acid, 4 30 TLC, 5/30 SLC	Amount Pulled NONE NONE RECORD D) PACKER SET ( Etc OF MATERIAL USED 16,000 gals SFG 403
29 33 0A1	CASING SIZE WE  no change  SZE TOP (M.  PERFORATION RECORD ( Bunebry © 5722-28, 5750-5- 5800-04', 5812-16'  TE FIRST PRODUCTION  12-24-97  TE OF TEST HOUR  12-30-97	(Interva: size & 4, 5764-5766 w/2 SPF	DEPTH  LINEP RECORD BOTTOM (MU)  and number) 6, 5774-5783, 5786  DUCTION METHOD ( Pumping CHOKE SIZE	SACKS CEIVENT*  E-90,  PROD  Flowing, gas lift, pump  PROD'N FOR  TEST PERIOD	SCREEN  32  DEPTH I  5722-5810  UCTION  oing — size and  OIL — BBL	CEME  30 (MD) 2 3/I  ACID, SHOT, F  NTERVAL (MD)  type of pump)  GAS MCI  33	SIZE B' RAC C	DEP 5845  EMENT: AMT 00 gals 6,510# 16 7,240# 16  WEI  WATE 118	TUBING THISET (M SQUEEZE, AND KIND 5%acid, 4 /30 TLC, 5/30 SLC	Amount Pulled NONE NONE RECORD (D) PACKER SET ( Etc OF MATERIAL USED 16,000 gals S.F.G 405
33 DAI	CASING SIZE WE  no change  Size TOP (M:  PERFORATION RECORD ( B.inebry & 5722-28, 5750-5-5800-04', 5812-16')  TE FIRST PRODUCTION  12-24-97  TE OF TEST HOUR  12-30-97  DW TUBING PRESS CASING	O) (Interva: size a 4, 5764-5766 w/2 SPF  PROD RS TESTED 24 5 PRESSURE	DEPTH  LINEP RECORD BOTTOM (MD)  and number) 5, 5774-5783, 5786  DUCTION METHOD ( Pumping CHOKE SIZE  CALCULATED 24-HOUR RATE	SACKS CEIVENT*  5-90,  PROD  PROD'N FOR	SCREEN  32  DEPTH I  572z-58id  DUCTION  ping – size and  OIL – BBL	CEME  30 (MD) 2 3/I  ACID, SHOT, F  NTERVAL (MD)  type of pump)  GAS MCI  33	SIZE B' RAC C i5 60 4	DEP 5845 SEMENT AMT 00 gais 5,510# 16 7,240# 16 WEI WATE 118 - BBL	TUE NG TH SET (M SOUEEZE, AND KIND 15%acid, 4 730 TLC, 730 TLC, L STATUS PRODUCI R BBL	Amount Pulled NONE NONE RECORD D) PACKER SET ( Etc OF MATERIAL USED 16,000 gals S.F.G. 4036 (Producing or NG GAS-OIL RATIO 1941 IIL GRAVITY-API (CORE
29 31 DAT	CASING SIZE WE  no change  Size TOP (M:  PERFORATION RECORD ( B.inebry & 5722-28, 5750-5-5800-04', 5812-16')  TE FIRST PRODUCTION  12-24-97  TE OF TEST HOUR  12-30-97  DW TUBING PRESS CASING	O) (Interva: size a 4, 5764-5766 w/2 SPF  PROD RS TESTED 24 5 PRESSURE	DEPTH  LINEP RECORD BOTTOM (MD)  and number) 5, 5774-5783, 5786  DUCTION METHOD ( Pumping CHOKE SIZE  CALCULATED	SACKS CEIVENT*  E-90,  PROD  Flowing, gas lift, pump  PROD'N FOR  TEST PERIOD	SCREEN  32 DEPTH II 5722-58I6  UCTION Ding – size and OIL – BBL OIL – BBL OIL – GAS –	CEME  30 (MD) 2 3/4  ACID, SHOT, F NTERVAL (MD) 5  type of pump)  GAS MCI 33 MCF. W	SIZE B: RAC C IS 64 4 VATER	DEP 5845  EMENT: AMT 00 gals 6,510# 16  7,240# 16  WEI  WATE 118 - BBL	TUBING THISET (M SQUEEZE, AND KIND 5%acid, 4 /30 TLC, 5/30 SLC	Amount Pulled NONE NONE RECORD D) PACKER SET ( Etc OF MATERIAL USED 16,000 gals S.F.G. 4036 (Producing or NG GAS-OIL RATIO 1941 IIL GRAVITY-API (CORE
33 DAT DAT	CASING SIZE WE no change  Size TOP (M: PERFORATION RECORD ( B.inebry & 5722-28, 5750-5-5800-04', 5812-16')  TE FIRST PRODUCTION 12-24-97 DIVIDING PRESS CASING 2 DISPOSITION OF GAS	O) (Interva: size a 4, 5764-5766 w/2 SPF  PROD RS TESTED 24 5 PRESSURE	DEPTH  LINEP RECORD BOTTOM (MD)  and number)  5, 5774-5783, 5786  DUCTION METHOD ( Pumping CHOKE SIZE  CALCULATED 24-HOUR RATE or fuel, vented, etc.)	SACKS CEIVENT*  S-90,  PROD  PROD'N FOR  TEST PERIOD  OIL BBL	SCREEN  32 DEPTH II 5722-58II  UCTION OIL - BBL 1 GAS -	CEME  30 (MD) 23/1  ACID, SHOT, F NTERVAL (MD)  5  type of pump)  GAS MCI 33 MCF. V	SIZE  B  RAC C  IS  64  VATER	DEP 5845  EMENT: AMT 00 gals 6.510# 16  7,240# 16  WATE 118	TUE NG TH SET (M SOUEEZE, AND KIND 15%acid, 4 730 TLC, 730 TLC, L STATUS PRODUCI R BBL	Amount Pulled NONE NONE RECORD D) PACKER SET ( Etc OF MATERIAL USED 16,000 gals S.F.G. 4036 (Producing or NG GAS-OIL RATIO 1941 IIL GRAVITY-API (CORE
33 DAT DA	CASING SIZE WE  no change  Size TOP (M:  PERFORATION RECORD (  Elinebry © 5722-28, 5750-5- 5800-04', 5812-16'  TE FIRST PRODUCTION 12-24-97 TE OF TEST HOUR 12-30-97 OW TUBING PRESS CASING  A DISPOSITION OF GAS Sales	O) (Interva: size & 4, 5764-5766 w/2 SPF  PROD RS TESTED 24 6 PRESSURE (Sold, used fo	DEPTH  LINEP RECORD BOTTOM (MD)  and number)  5, 5774-5783, 5786  DUCTION METHOD ( Pumping CHOKE SIZE  CALCULATED 24-HOUR RATE or fuel, vented, etc.)	SACKS CEIVENT*  E-90,  PROD  Flowing, gas lift, pump  PROD'N FOR  TEST PERIOD	SCREEN  32 DEPTH II 5722-58II  UCTION OIL - BBL 1 GAS -	CEME  30  (MD) 23/i  ACID, SHOT, F  NTERVAL (MD)  5  type of pump)  GAS MCI 33  MCF.  V  10  11  11  11  11  11  11  11  11	SIZE  B  RAC C  IS  64  VATER	DEP 5845  EMENT: AMT 00 gals 6.510# 16  7,240# 16  WATE 118	TUBING THISET (M SQUEEZE, AND KIND 15%acid, 4 730 TLC. LI STATUS PRODUCI RI-BBL O	Amount Pulled NONE NONE RECORD D) PACKER SET ( Etc OF MATERIAL USED 16,000 gals S.F.G. 4036 (Producing or NG GAS-OIL RATIO 1941 IIL GRAVITY-API (CORE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1)