

N.M. Oil Cons

P.C. x 1980

Hobbs, NM 88241

Form 3160-4

(November 1983)

(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM 0557686

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
1b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. FARM OR LEASE NAME SEMU Weir Blinebry Well # 86	
2. NAME OF OPERATOR CONOCO, INC.		9. API Number 30 025 20656	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 686-5424		10. FIELD AND POOL, OR WILDCAT Weir Blinebry	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 660' FWL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 14, T20S, R37E	
14. PERMIT NO. 11-13-97		12. COUNTY OR PARISH Lea NM	
15. Date Spudded		16. Date T.D. Reached	
17. DATE COMPL (Ready to prod.) recompletion: 12-24-97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)	
20. TOTAL DEPTH, MD & TVD 6630'		21. PLUG BACK T.D., MD & TVD 6630'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* Blinebry: 5722-5804'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CNL		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD Amount Pulled no change NONE NONE		29. LINEP RECORD Size TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2 3/8' 5845'	
31. PERFORATION RECORD (Interval, size and number) Blinebry @ 5722-28, 5750-54, 5764-5766, 5774-5783, 5786-90, 5800-04', 5812-16' w/2 SPF		32. ACID, SHOT, FRAC. CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED 5722-5816' 1500 gals 15% acid, 46,000 gals CFG 4050. 66,510# 16/30 TLC. 47,240# 16/30 SLC	
33. PRODUCTION DATE FIRST PRODUCTION 12-24-97 PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump) Pumping WELL STATUS (Producing or PRODUCING) DATE OF TEST 12-30-97 HOURS TESTED 24 CHOKER SIZE TEST PERIOD 17 GAS -- MCF 33 WATER -- BBL 118 GAS-OIL RATIO 1941 FLOW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL -- BBL GAS -- MCF WATER -- BBL OIL GRAVITY-API (CORR)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sales	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records 915 684-6381	
SIGNED [Signature]		TITLE Ann E. Ritchie, Regulatory Agent	
		DATE 2-9-98	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCDD(1)