NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs New Mexico 12-28-64 (Place) (Date)
WE AR	E HE	EREBY R	EQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
Cont	iner	ntal Of	ll Comp	pany SEMU Tubb , Well No. 86 , in NW 1/4,
	Com	Dany or UD	erator)	(Lease) T 20-S R 37-E NMPM Monument-Tubb
Uni	n Leite	≝, Sec. ⊮	·····+\;\;\	Pool
				County Date Spudded 11-27-64 Date Drilling Completed 12-19-64 Elevation 3584 DF Total Depth 6700 FBT5
]	Please	indicate l	ocation:	Top Oil/Sas-Pay 6488 Name of Prod. Form. Tubb
D	C	В	A	PRODUCING INTERVAL 6488-6586
X				
E	F	G	H	Perforation 6491,6494,6498,6532,6536,6543,6569,&6584 W/1 JS
_	-		-	Open Hole Depth 5 1/2 6700 Depth Tubing 6488
	ļ <u>.</u>			OIL WELL TEST -
L	K	J	I	Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
	1			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	load oil used): 230 bbls.oil, NO bbls water in 17 hrs, 0 min. Size 20/6
((0)		<u> </u>		GAS WELL TEST -
000'	FN.	L & 660	O. H.MT	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Lubing	,Casi	ng and Ceme	nting Recor	Method of Testing (pitot, back pressure, etc.):
Su	re	Feet	SAX	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
م ح	- /01	1250	600	Choke Size Method of Testing:
0 -	5/8"	1358'	600	
5 1	1/21	66931	700	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
				sand): Treated with 5000 gals mud acid.
2 7	7/8"	6488		Casing Tubing Date first new Press. Press. oil run to tanks
				Oil Transporter Atlantic Pipe Line Company
			<u> </u>	Gas Transporter Warren Petroleum Company
Remarl	ks :			
		••••••	•••••••	
T 1				ormation given above is true and complete to the best of my knowledge.
Approv	red	Decemb	er zo,	SIGNED: ROBERP AUCPPOPItor)
	OIL	CONSE	RVATION	COMMISSION By: (Signature)
Зу:		'		Title Staff Supervisor Send Communications regarding well to:
Title	•			Name Continental Oil Company
ስለርረረ	_	TM Daw	Am Ua	shbara Atl-Pos 2 D.O. Barristo Mahha M.M.
			i Am no	obbs-3, Atl-Ros 2, Address P.O. Box 460, Hobbs, N.M.