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NUL OF COLLES RECEIN DISTRIBUTION SANTA FE		NEW MEXICO	O OIL CONST	ERVATION COMMISSION		Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65	
U.S.G.S. LAND OFFICE OPERATOR						Indicate Type of Lease State Fee, X State Oil & Gas Lease No.	
(DO NOT USE T	SUNDRY HIS FORM FOR PROPO- USE "APPLICATION	NOTICES AND REF	PORTS ON PEN ON PLUG F	WELLS ACT TO A DIFFERENT RESERVO	DR.		
1. otu well	GAS	OTHER. Salt Wa	ater Di	sposal Well		Init Agreement Name	
-)il Corpora	ation				attern	
3. Address of Operator P.O. BOX 1		well, New Me:	xico	88201		Vell No. 3-Y	
4. Location of Well UNIT LETTER	. 1980	D FEET FROM THE	South	LINE AND 1882	- FEET FROM	Field and Pool, or Wildcat Blinebry	
THE West	LINE, SECTION	30			NMPM.		
			Show whether 1 98' G.L	DF, RT, GR, etc.)	1	County	
16. N	Check Ap	propriate Box To 1		ature of Notice, Rep	OUT OF Other I		
PERFORM REMEDIAL WO Temporarily abandon Pull or alter casing	F	PLUG AND A Change PL		REMEDIAL WORK Commence drilling opns. Casing test and cement 1		ALTERING CASING	
GTHE.R				OTHER			
17. Describe Proposed work) SEE RULE	or Completed Opera	itions (Clearly state all	pertinent deta	ils, and give pertinent date	s, including estin	nated date of starting any proposed	
4-14-75 Mc	oved in wor		-			ed l" above well	
4-19-75 Ru	head slips, pulled 16 jts. of tbg. Tbg. was parted. Run back in hole w/ washpipe, milled over to 594', pulled out of hole run washpipe & overshot to 550'.						
re Cl	Pulled out of hole, had 2 jts. of washpipe full of iron sulfate & for recovered 6'sliver of csg., laid down washpipe & drill collars & tbg. Closed well in and moved rig off hole. Shut down to evaluate condition of hole.						
4-30-75 Du Ma	Dug out cellar to 11 3/4" surface pipe, picked up on $5\frac{1}{2}$ " casing, run McCullough jet cutter, cut casing @ 438', pulled 11 jts. $5\frac{1}{2}$ " casing out of hole, Run 7 7/8" bit to 350'.						
5-1-75 CI ru	leaned out un 7 3/4" (hole from 3 O.D. cut rit	70' to e shoe	429' w/ 7 7/8 & 8 jts. 7 5/	8 O.D. wa	alled out of hole, ashpipe, milled fr csg. in washpipe.	
5-2-75 Ru 54	un 7 3/4" (cut rite sho	ew/7		e, went t	to 457', milled to	
18. I hereby certify tha	t the information ab-	ove is true and complete	to the best o	f my knowledge and helief.			
	- 11			,			
Mane Kay	Will			ce Pres, Produ	ction	DATE 5-13-75	

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CONDITIONS	OF	APPROVAL,	1F	ANY

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MANSON OIL CORPORATION P. O. BOX 1515 ROSWELL, NEW MEXICO 88201 PHONE AC 505-622-7330

- Cont. # 17 Mattern 3-Y 5-13-75
- 5-5-75 Run ll" bit cleaned out to 430', pulled out of hole. Run 10 3/4" cut rite shoe on 6 jts. of 7 5/8" O.D. washpipe to 456'.
- 5-6-75 Milled from 516' to 535', pulled out of hole, run 8 5/8" box top cushion tool to 463', could not catch fish, pulled out of hole, run 10 3/4" cut rite shoe on 6 jts. of 7 5/8" O.D. washpipe.
- 5-7-75 Milled from 535' to 546', Red Bed is caving in, circ. Red Bed & Shale out of hole, pulled out of hole.
- 5-8-75 Laid down wash pipe and drill collars out of derrick. Run 500' of 2 7/8" tbg. Pumped 400sx. Cl. "C" cement w/ 3% gel & .5 lbs. flocel per sx., circ. cement, quit pumping & well went on vacuum. Waited 1 hr, pumped 150 sx. Cl. "C" cement went on vacuum again. Waited 2 hrs., pumped 150 sx. Cl. "C" w/ 4% calcium chloride, waited 2 hrs. loaded hole w/ 150 sx. Cl. "C" cement.

Plugged and abandoned as of 5-8-75 @ 8:30 p.m.

Ray Willis Vice President - Production