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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas June 5, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gordon Knox & Associates H. T. Mattern, Well No. 1, in NE 1/4, SW 1/4,
(Company or Operator) (Lease)

K Sec. 30 T. 21-South, R. 37-East, NMPM, Penrose-Skelly Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1882.6' W and 1980' S

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	3010	250
5 1/2	6753	500
2 3/8	3717	

County. Date Spudded 4-13-64 Date Drilling Completed 5-12-64
Elevation 3498' GL Total Depth 6754 PBD 6740

Top Oil/Gas Pay 3723 Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 3723-29-38-46-52-69-81

Open Hole 6754 Depth 6753 Depth 3717
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: 7 bbls. oil, 1 bbls water in 24 hrs, - min. Choke Size None

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 1.72 bbls. oil, 4.0 bbls water in 1 hrs, - min. Choke Size None

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 5-18; 2,000 gallons acid, 5-21; 30,000 gal. crude, 40,000 gal. sand

Casing Press. 200 Tubing Press. 30 Date first new oil run to tanks June 3, 1964

Oil Transporter The Permian Corporation

Gas Transporter Warren Petroleum Corporation

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 1 1964, 19.

Gordon Knox & Associates
(Company or Operator)

By: [Signature] (Signature)

OIL CONSERVATION COMMISSION

By:

Title

Title Office Manager

Send Communications regarding well to:

Name Gordon Knox & Associates

100 Midland Savings Building

Address Midland, Texas