

Heaving plug—Material ..... Length ..... Depth set .....  
 Adapters—Material ..... Size .....

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

## TOOLS USED

Rotary tools were used from 0 feet to ..... feet, and from ..... feet to ..... feet  
 Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

## DATES

....., 19..... Put to producing Dry Hole, 19.....

The production for the first 24 hours was ..... barrels of fluid of which .....% was oil; .....% emulsion; .....% water; and .....% sediment. Gravity, °Bé. ....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. ....

## EMPLOYEES

....., Driller ..... Driller  
 ..... Driller ..... Driller

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	762	762	Redbed
762	4638	3876	Anhydrite & Salt
4638	4668	30	Limestone
4668	4802 TD	134	Sandstone
Well Pt A			T. Rustler 762 +2858
			B. Salt 4365 -745
			Delaware Ls 4638 -1018
			Delaware Ss. 4668 -1048
			EL
Schlumberger to furnish			
Electric Log direct to U.S.G.S.			
FROM—	TO—	TOTAL FEET	FORMATION

FORMATION RECORD—Continued