District i PO Box 1980, Hobbs, NM \$8241-1980 District II

State of New Mexico
Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

PO Drawer DD, Artesia, NM 88211-8719 District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

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