

MAY 02 1994

N.M. OIL CONS. COMMISSION

P. BOX 1980

SUBMIT IN HOUSTON, NEW MEXICO 77002

OMB NO. 1004-0137

Expires: December 31, 1991

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

RECEIVED

RECEIVED

LEASE DESIGNATION AND SERIAL NO.

LC-091736(B) NM 62667

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Gillully B Federal RA/A #11

9. API WELL NO.

30-025-20767

10. FIELD AND POOL, OR WILDCAT

Eumont-Yates-Syn Rivers-Queen

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22, T-20-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL. ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ JUL 13 10 42 AM '94

2. TYPE OF COMPLETION MGMT.

NEW WELL ☐ OVER EX ☐ PLUG BACK ☒ DIFF. CONVR ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 3092, Houston, TX 77253-3092

(713) 366-7686

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FNL x 1980' FNL (Unit F)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

10-18-63

11-17-63

3549' RDB

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

6829'

3600'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2786 - 3592' Eumont Yates Seven Rivers Queen

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

No logs run for plugback

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE, GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1218	12-1/4"	700 SX	
5-1/2"	14-15.5	6829'	7-7/8"	620 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3565'	PKR 2568'
							CIBP 3635'

31. PERFORATION RECORD (Interval, size and number)

2786 - 3592' W/4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2786-3592'	7500 gals 15% HCl & Additives

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
4/21/94		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF	WATER—BSL.	GAS-OIL RATIO	
4/27/94	24	48/64	→	0	207	0	0.00	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
45	550	→	0	207	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold (Enron)

TEST WITNESSED BY

S. M. Bishop

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kevin Prince

TITLE

Staff Assistant

DATE

4-28-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Blinebry	5694	5963	6111 Gas Production Interval

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Anhydrite	1205'	
Blinebry	5790'	
Tubb	6328	
Drinkard	6623'	