

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
FORM APPROVED
P.O. BOX 1988
Bureau No. 1004-0135
HOBBS, NEW MEXICO 88400

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to alter a well to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

(713) 366-7686

3. Address and Telephone No.

P. O. Box 3092, Houston, TX 77253-3092 Room 18.108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL x 1980' FWL, Unit Letter F
Section 22, T-20-S, R-37-E

5. Lease Designation and Serial No

LC-031736 (b)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No

Gillully /B/Federal R/AA #11

9. API Well No.

30-025-20767

10. Field and Pool, or Exploratory Area

Yatea-Seven Rivers-Queen

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Frac well to Estb. production
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU (11/11/93) RTXIB REL PKR POH 2-3/8 TBG 5-1/2 PKR X 2-3/8 TBG. R 4-3/4 BIT X 5-1/2 CSG SCRAPER X 2-3/8 TBG X TAG PBDT AT 3595FT. POH X LD 2-3/8 TBG X 5-1/2 CSG SCRAPER X 4-3/4 BIT. R 5-1/2 GUIBERSON UNI XI PKR 5-1/2 X L ON/OFF TOOL X 2.31 PROFILE. 1 10FT 2-7/8 N-80 TBG SUB X 3-1/2 FRAC TBG. PRS TST TBG TO 8000 PSI BELOW SLIPS. PSA 2711FT. LOAD BACKSIDE PMP IN AT 1/4 TO 1/2 BPM AT 400 PSI. PMP 56 BBLS PAD X 174272 SCF CO2 X COMMUNICATE THRU SQ HOLES 2700-2701 X REL PKR X PSA 2618 X LOAD X TST X 500 PSI X OK X ESTB INJ RATE X 24 BPM X 1640 PSI X 75 BBLS PAD X START CO2 X 35 BPM X 2700 PSI X 188000 LBS 12/20 HICKORY SAND X 2 X 4 X 6 X 8 PPG X 138 TONS CO2 X AIR 35 BPM X MAX TRTP 3120 X AVG TRTP 2950 X ISIP 1730 X 5 MIN 1685 X 10 MIN 1653 X 15 MIN 1589. 14 HR TPC 300 X CPC 0 X OPEN CH X 12/64 X 45 MIN X TP 100 PSI X FLW BACK X 3 HR X REC 4 BLW X OPEN CH 48/64 X BLED DN 50 PSI X REC 3 BLW X R SINKER BAR X SN LINE X TAG FRAC SN 3580 (40' FILL) X POH X SION. 14 HR TPC 300 X CPC 0 X OPEN CH X 12/64 CH X 1 HR X BLED DN TO 100 PSI X REC 2 BLW X OPEN CH 48/64 CH X BLED DN 50 PSI X 2 HR X REC 1 BLW X RIH X WL X PSI PLUG X SET IN 2.313 PROFILE NIPPLE X TST X 1000 PSI X OK X REL ON/OFF TOOL X LD 3-1/2 WS X RIH X 2-7/8 PRODUCTION TBG. FIN RIN X 2-7/8 PRCD TBG X DISP CSG X PKR FL X LATCH ON TO ON/OFF TOOL X TST X 1000 PSI X RBXIT X SWB PKR FL OUT OF 2-7/8 TBG X FISH PSI PLUG. RBXIT X HOOK UP WELL HEAD X FLW LINE TO SWB TANK X SDOW. 64 HR CPC 0 X TPC 190 X OPEN CH X 24/64 CH TO SWB TANK X TURN OVER TO PRODUCTION X RDMOSU (11/22/93)

Engineer: Henry Welch (713)366-3254

14. I hereby certify that the foregoing is true and correct

Signed Deanna Prince

Title Staff Assistant

Date 7/18/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

L. Luter

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side