

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-025-20767

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. LC 031736 (b)
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Amoco Production Company			7. UNIT AGREEMENT NAME Gillully "B" Federal R/A "A"
3. ADDRESS OF OPERATOR P. O. Box 3092, Houston, TX 77253			8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1980' FNL X 1980' FWL (Unit F SE/4 NW/4) At proposed prod. zone			9. WELL NO. 11
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*			10. FIELD AND POOL, OR WILDCAT Monument
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)			11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA. Sec. 22, T-20-S, R-37E
16. NO. OF ACRES IN LEASE			12. COUNTY OR PARISH Lea
17. NO. OF ACRES ASSIGNED TO THIS WELL 80			13. STATE NM
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			14. COUNTY OR PARISH Lea
19. PROPOSED DEPTH			15. STATE NM
20. ROTARY OR CABLE TOOLS Rotary			16. STATE NM
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			17. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	24#	1218'	700 sx circ
7-7/8	5-1/2	14- 15.5#	6829'	620 sx

1. MI RUSU. POH X R X P X tbg.
2. Set CIBP 3635' X cap X 35' cmt.
3. Perf 2768-2772, 2786-2792, 2830-2850, 2878-2912, 3070-3076, 3132-3205, 3224-3260, 3374-3384, 3406-3420, 3432-3438, 3456-3466, 3498-3555, 3582-3605 using csg gun w/2 jspf at 90 or 120 degree phasing using depth control log.
4. Swab to test.
5. If well swabs dry, acid using PPI w/4' spacing and 5 bbls 15% HCL/4' spacing,

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Nita S. White TITLE Asst. Admin. Analyst DATE 12/19/91
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE 1/23/92
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side