

N. M. CONS. COMMISSION
P. O. Box 1980
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL X 1980' FWL, Sec. 22

AT TOP PROD. INTERVAL: (Unit F, SE/4, NW/4)

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

☐

FRACTURE TREAT ☐

☐

SHOOT OR ACIDIZE ☒

☐

REPAIR WELL ☐

☐

PULL OR ALTER CASING ☐

☐

MULTIPLE COMPLETE ☐

☐

CHANGE ZONES ☐

☐

ABANDON* ☐

☐

(other) ☐

☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to perforate, swab and acidize as follows:

Pull tubing and perforate 4304'-4310', 4212'-17', 4198'-4202', 4180'-83', 4161'-64', 4138'-42', 4045'-50', 4025'-28', 3996'-4006', 3982'-86', 3880'-87', 3871'-75', 3868', 3857'-65', 3843'-47' and 3820'-35' with 120° phasing at 2 JSPF.

Run in with RBP set at 4350' and packer set at 4240'. Swab and evaluate. If potential shown, log 4350'-4240' release packer and spot 2 bbl 15% NEFE HCL with 1 gal/1000 inhibitor. Flush with clean water. Log 4350'-4240'. Swab and evaluate. If no production release packer to 4060' and RBP at 4250'. Swab and evaluate. If necessary log 4250'-4060' and acidize with 2500 gal 15% NEFE HCL with 1 gal/1000 corrosion inhibitors follows:

a) Release packer to 4230' and spot 4 bbl 15% NEFE HCL. Pull and set packer at 4060'.

0+4-BLM, R 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-PJS

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter J. Serna TITLE Ast. Adm. Analyst DATE 9-29-83

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY _____ TITLE _____ DATE _____
(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

OCT 4 1983

*See Instructions on Reverse Side

5. LEASE LC-031736 (b)	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Gillully B	
9. WELL NO. 11	
10. FIELD OR WILDCAT NAME Grayburg-San Andres	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-20-37	
12. COUNTY OR PARISH Lea	13. STATE NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3549' RDB	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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SEP 30 12 05 PM '83
BLM
ROCKY MOUNTAIN DISTRICT

- b) Pump 1200 gal 15% NEFE H with additives.
- c) Pump 100# graded rock salt and 100# of mesh salt in 100 gal of 30# gelled brine.
- d) Pump remaining 1200 gals 15% NEFE HCL with additives.
- e) Flush to perfs with F.W.
- f) Log 4250'-4060'.
- g) Swab.

Release packer and set at 3910' and raise RBP and set at 4100', swab and evaluate. If potential shown, log 4100'-3910' and acidize with above steps again. If no potential shown release packer and set at 3800 with RBP released and reset at 3940'. Swab and evaluate. Acidize with 4000 gal 15% NEFE HCL with 1 gal/1000 corrosion inhibitor. After evaluation supplemental brief will follow.

RECEIVED
OCT 5 1983
O.C.D.
HOBBS OFFICE