1	NO. OF COPIES RECEIVED		~.		
	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
	FILE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Effective 1-1-65	
	U.S.G.S.			5	
ļ	LAND OFFICE			-	
	TRANSPORTER CIL				
	GAS				
	OPERATOR	4			
1.	PRORATION OFFICE	L	······		
	Amoco Production Company				
	Address BOX 68, HOBBS, N. M. 88240				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Gas	s L		
	Change in Ownership	Casinghead Gas Conden	sate		
	If change of ownership give name and address of previous owner				
Π.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	Tration Kind of Lease	Lease No.	
	GILLULLY B Jederal		-	Fee FED 031736-(6)	
	Location	KAH I CONTCE OF ST			
	Unit Letter <u>F</u> ; <u>198</u>	BO_Feet From The NORTH_Line	e and Feet From The	WEST	
	Line of Section 22 Tow	vnship 20-5 Range	37-E, NMFM, LE	A County	
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	S Address (Give address to which approved	copy of this form is to be sent)	
	Name of Asthorized Transporter of Cas	singhead Gas 🗙 or Dry Gas	Address (Give address to which approved	copy of this form is to be sent)	
	DUILIDS PETROLEUM	n Co	PHILLIPS BLOG. ODES	SA TEXAS	
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? When	$(\neg \neg \neg \neg 1$	
	give location of tanks.		YES (16 15410)	6-22-11	
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·	lug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio		I I I I I I I I I I I I I I I I I I I		
	Date Spudded OC	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	6- 14-71	6-21-71	6894	5585	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Fubing Depth	
	3549 R.D.B. Perforations	UJR		Depth Casing Shoe	
	368587, 96-98, 3710, 16-20, 22-26, 29, 36-41, 44-49, 52-54, 57-61, 69·13, 3777 6829				
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE		TOO SX CIRC	
	XA	0.78	6929	700 Sx CIRC 620 -	
		5.72	<u>6829 '</u>	0.20	
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil and	l must be equal to or exceed top allow-	
	OII, WELL able for this depth or be for full 24 hours) Date First New Cil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			etc. /	
	Date First New OIL Hun 10 Tanks	6-21-71	FLOUG		
	Longth of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24	380		28/64	
	Actual Pros. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
	11	0	II BLIN		
	GAS NELLC Action, Prov. Test-MON/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tentery Markin (pitet, 1990)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Ví.	CEDIC CONTE OF COMPLIAN	CE	OIL CONSERVAT	ION COMMISSION	
	the state and	regulations of the Oil Conservation	APPROVED JUN 2 1		
	The share have been domplied v	with and that the information given	AT XIV	Al XII Stain	
_	Arrest to the control of the to the	e best of my knowledge and belief.	BY CHDEDVICOD SETDION -		
(I-ACJR		TITLE		
	<u>I-OBP</u>	and the second s	If this is a request for allowable for a newly drilled or deepened		
	I-JEL I-SUSP I-RRY (Signature) AREA SUPERINTENDENT (Title) JUN 2 1 1971		 well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. 		
			Fill out only Sections I, II, well name or number, or transporter,	III, and VI for changes of owner, or other such change of condition.	
	(57	ale)		be filed for each pool in multiply	
	1		$T_{D} = -\frac{2\pi T}{2} \frac{d^2 x}{d^2 x} = -\frac{2\pi T}{2} \frac{d^2 x}{d^2 x}$		



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JUN 23 1971 DRL CONSERVATION COMMI HOBBS, N. M.