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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	1
IRANSPORTER OIL	NSPORTER
GAS	- 1
OPERATOR	
PRORATION OFFICE	<u> </u>

NEW MEXICO OIL CONSERVATION COMMISSION REQUESTS FOR WEILE WARDE

Form C-104
Supersedes Old C-104 and C-110

FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL HANG NATURAL	L GAS
LAND OFFICE	JAF	(10 4 4-	
TRANSPORTER OIL			
OPERATOR			
I. PROBATION OFFICE	ALCONE CHANG	ern.	A_{ij}
PAN AMERICAN PETROLE	NAGE 4000	7 Taran (A) A) T) T	
EOX 68, HOBES, N. M. ES			
Reason(s) for filing (Check proper		Other (Please explain)	2 (5.1)
tiew Well	Change in Transporter of:	al- Gamerly, &	The Permian Corp (Trucks) 7-66 tted - Effective 1-1-67.
Recompletion	Oil Dry G	ias Social 1-	7-66
Change in Ownership TAA	mporter Casinghead Gas 🔀 Conde	ensate _ Has. Farmerly Our	tted-Effective 1-1-67.
If change of ownership give nar	me		0-
and address of previous owner			
II. DESCRIPTION OF WELL A	ND LEASE		
Lease Name	Well No. Pool Name, Including	· ·	
GILLULY B JEARNA	al 11 WEIR BLIN	UEBRY State, Fed	eral or Fee FEDERAL 0131736 (4
Location.	000	10.26	141.00
Unit Letter;	480 Feet From The NORTH	ne and <u>1986</u> Feet Fro	om The <u>UEST</u>
Line of Section 22	Township 20-5 Range	37-E , NMPM, /	EA County
Enter of decition	200		
	ORTER OF OIL AND NATURAL G.	AS	
Name of Authorized Transporter o	f Cil or Condensate	Address (Give address to which ap;	proved copy of this form is to be sent)
SHELL PIPELINE	COAP)	
$\{\zeta_{i}\}$	f Casinghead Gas or Dry Gas 7	2 0	proved copy of this form is to be sent)
HILLIPS FETROLE	Unit Sec. Twp. Rge.	HILLIPS DLDG, LDESS Is gas actually connected?	GA TEXAS
if well produces oil or liquids, give location of tanks.	G 21 20 37	VES (Fillips Sta)	1-1-67
If this production is commingled	i with that from any other lease or pool,	. ,	DC-111 (
V. COMPLETION DATA			TC-111 (amenament)
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compi. Reddy to Frod.	Total Depth	F.B.11.5.
Elevations (DF, RKB, RT, GR, etc.	c.i Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforation s			Depth Casing Shoe
		D CEMENTING RECORD	5.000 05.000
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	·		
		1	
	FOR ALLOWABLE (Test must be a	after recovery of total volume of load o	oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks		epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
l dete : Mot New Oil : Nam 19 1 and			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
CACHETT			
GAS WELL Actual Prod. Test-MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i.n)	Choke Size
I. CERTIFICATE OF COMPLI		OIL CONSER!	ATION COMMISSION
F			
I hereby certify that the rules a	nd regulations of the Oil Conservation ed with and that the information given	APPROVED	, 19
above is true and complete to	the best of my knowledge and belief.	BY	
" "		} TIT	
7+4-11.110CC-H		Į,	
1- MSW 1- MEFARMER			n compliance with RULE 1104.
	Signature)	well, this form must be accom-	owable for a newly drilled or deepened panied by a tabulation of the deviation
1- F1/E	AREA SUPERINTENDENT	tests taken on the well in acc	cording with RULE 111.
	emit 1	All sections of this form rable on new and recompleted	must be filled out completely for allow- wells.
\	1-6-67	Fill out only Sections I.	H. IIId VI for changes of owner,
	(Date)	well name or number, or transpo	orten or other such change of condition.
>		Separate Forms C-104 mi	ust be filed for each pool in multiply