Attachment to Form 9-331 dated April 27, 1964

On November 20, 1963, 5-1/2" OD 14-15,5# J-55 ST&C casing was run and set at (TD) 6829" with 300 sx Incor Plus 8% gel and 320 sx neat cement. Tested casing with 3000 PSI for 30 minutes. Test OK.

Completion attempts were made as follows:

Drinkard Zone		
Perforations	Stimulation	Results
6739-50	1000 gal acid	Never recovered load,
6 674-6 726	1500 gal acid	Squeezed with 75 sx cement. Recovered Water.
6617-6647	2000 gal acid.	Squeezed with 100 sm cement, Recovered water,
	Frac-5000 gel gelled acid w/1/2- sand/gal	Squeezed with 100 sx cement.

Tion (at a	
6497-65401	500 gal acid wash-
	Frac-30,000 gal oil W/
	1/4-1/2# sand/gal, 1/2#
	The second secon
	beads in last 6000 gal.
	2000 gal acid Never Recovered load,
6332 -643 0	3000 gal acid
	Frac 20,000 gal
	oil*/1-1-1/2# sand/
	gal 1/3000; beads Never recovered load,
	Set bridge plug at
	Carolina print an
	6230' and capped W/Cenent.
	· · · ·

Blinebry Lone 5694-5963

Tubb Zone

94-5963	oil W/15,000# sand,	On PT Pmp 67 BO X 6 BW 24 hr. 99 MCF. GOR 1465 CGR 39	
	2000# beads		

TD-63291 PBD -62501