

- 4-13-64 TD 6829', PBD 6250', flwg load.
Did not recover load from perfs 6332-6430'
Set BP @ 6250'
Perf (Blinebry) @ 5694', 5725', 5768', 5812',
5856', 5907', 5934', & 5963' W/1 SPI
Ac. 1000 gals.
Swbd dry.
Frac 15,000 gals oil + 15,000# sd.
Flwd 199 BLO/28 hrs thru 24/64" chk.
- 4-20-64 TD 6829', PBD 6250', flwg load.
Flwd 27 BLO/20 hrs thru 29/64" chk.
- 4-27-64 TD 6829', PBD 6250', COMPLETED.
Pmpd 71 BLO, 12 BNO & 12 BW in 24 hrs.
(Holding for tops)
- 5-4-64 TD 6829', PBD 6250', Completion Reported.

COUNTY	LEA	FIELD	Weir-Blinebry	STATE	N.M.
OPR	PAN AMERICAN PETROLEUM CORPORATION				MAP
11 Gillully, O. J. Federal "B"					
Sec. 22, T-20-S, R-37-E				CO-ORD	
1980' fr N & W Lines of Sec.					
Spud 10-28-63				CLASS	EL 3546
Comp 4-24-64				FORMATION	DATUM
CSG & SX - TUBING				LOG:	
				Anhy 1205	
				Bli 5790	
				Tubb 6328	
				Drkd 6623	
8 5/8" 1218' 700					
5 1/2" 6829' 620					
LOGS EL GR RA IND HC A					
				TD 6829', PBD 6250'	

IP Blinebry Perfs 5694-5963' Pmpd 67 BOPD + 6 BW. Pot. Based on 24 hr test, gravity 39., GOR 1465.

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CONT. Lee Drlg. Co. PROP DEPTH 6700' TYPE
DATE

F.R. 10-31-63; Oper's Elev. 3549'
PD 6700' - Tubb-Drinkard
Contractor - Lee Drlg. Co.
11-4-63 Drlg. 3383'.
11-11-63 Drlg. 5168'.
11-18-63 TD 6829', running logs.
11-26-63 TD 6829', PB 6771', prep to perf.
12-2-63 TD 6829', PBD 6660', swbg.
Perf (Drinkard) 6739-50' W/2 SPF,
Ac. 1000 gals.
swbd new wtr, no gauge, no time.
Squeezed perfs 6739-50' W/75 sx.
Perf (Drinkard) 6674-84', 6710-26' W/2 SPF
Ac. 1500 gals. 6674-6726'
Swbd 18 BLW + 35 BNW in 3 hrs.
Squeezed perfs 6674-6726' W/100 sx.
Perf 6617-22', 6625-33', 6636-47' W/2 SPF
Ac. 2000 gals. 6617-6647'
Swbd 67 BLW/3 hrs, w/tr. oil.

12-9-63 TD 6829', PBD 6660', WOC.
Frac 5000 gals gelled acid perfs 6617-47'
Swbd down.
Squeezed perfs 6617-47' W/100 sx.

12-16-63 TD 6829', PBD 6660', swbg.
Sand-drilled 6497-6500', 6504-07', 6518-21',
6525-28', 6532-35', 6537-40'
Ac. 500 gals. 6497-6540'
Frac 30,000 gals oil + 30,000# sd. 6497-6540'
Swbd 98 BLO/10 hrs.

12-30-63 TD 6829', PBD 6660', RU Pump.
Ac. 2000 gals. breaker 6497-6540'
Swbd 17 BLO + 3 BLW/5 hrs (-617 BLO)

1-6-64 TD 6829', PBD 6660', pumping load.
Pmpd 18 BLO/48 hrs.

1-13-64 TD 6829', PBD 6660', tstg. on pump.

Pmpd 131 BLO + 69 BLW/64 hrs.

1-20-64 TD 6829', PBD 6660', tstg. on pump.
Pmpd 25 BLO + 7 BLW & 26 BNW/72 hrs.

1-27-64 TD 6829', PBD 6660', tstg. on pump.
Pmpd 11 BLO + 9 BW/72 hrs.

2-3-64 TD 6829', PBD 6660', pumping load.
(Final posting until load recovered) (-241 BLO)

2-17-64 TD 6829', PBD 6590 (Corr.), testing.
Perf 6332-37', 6346-48', 6353-56', 6359-63',
6366-69', 6375-78', 6380-82', 6390-95', 6401-
07' & 6425-30' W/2 SPF
Ac. 3000 gals.
Swbd 3 BLO, 3 BNO & 5 BLW/3 hrs.
Frac 20,000 gals oil
Swbd & flwd 180 BLO + 4 BLW/16 hrs.

2-24-64 TD 6829', PBD 6590', pumping load.
Pmpd 71 BLO + 57 BW/72 hrs. (-473 BLO)

3-9-64 TD 6829', PBD 6590', pumping load.
(Final posting until load recovered)