State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I OIL CONSERVATION DIVISION			
P.O. Box 1980, Hobbs, NM 88241-19	2040 South F	Pacheco	WELL API NO.
Santa Fe, New Mexico 87505		30-025-20810	
DISTRICT II 811 S. First Street, Artesia, NM 88210			5. Indicate Type of Lease STATE X FEE
DISTRICT III			6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410			V-2512
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
1. Type of Well:			
OIL GAS WELL X WELL	OTHER		Shell State
2. Name of Operator	DDODUGTION COMPANY		8. Well No.
STRATA PRODUCTION COMPANY			#1
3. Address of Operator			9. Pool Name or Wildcat
	X 1030, ROSWELL, NEW ME	:XICO 88202-1030	W. Red Tank Delaware
4. Well Location Unit Letter C: 330 Feet From The North Line and 1980 Feet From The West Line			
Unit Letter C	: 330 Feet From The INO	Line and	1980 Feet From The West Line
Section 36	Township 22 South	Range 32 E	ast NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3759' GR			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND C	CEMENT JOB
OTHER:		OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103			
03/25/98: MIRU pulling unit. Unseat pump. TOH with pump and rods. ND wellhead. 03/26/98: TOH with tubing. NU BOP. 03/30/98: Tag CIBP at 8804'. Drill out and knock to bottom. 03/31/98: Perf 9 .42 holes at 7688'-7690'. Acidize with 1000 gallons 7 1/2% acid and 9 tons CO2.			
Swab test. 04/02/98: Perf 9 .42 holes at 7488'-7490'. Acidize with 1000 gallons 7 1/2% acid and 9 tons CO2.			
Swab test.			
04/04/98: Acidize with 1000 gallons 7 1/2% acid. Swab test. 04/06/98: Perf 9 .42 holes at 6248' – 6256'.			
04/07/98: Acidize with 1000 gallons 7 1/2% acid. Swab test.			
04/08/98: Frac with 25000# 16/30 sand. Swab test.			
04/13/98: Perf 11 .42 holes at 5737'-5753'. Acidize with 1500 gallons 7 1/2% acid. Swab test			
04/14/98: Squeeze perfs at 5737'-5753' with 200 sacks Class "H" cement.			
04/16/98: Tag cement at 5727'. Drill out. TIH w/same 23/9 @ 568/.			
04/17/98: TIH with production string, pump and rods. RU wellhead. Start pumping unit. 04/18/98: RD. Well placed on production.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE CAROL J. DATCLE TITLE PRODUCTION RECORDS MANAGER DATE 6/1/98			
TYPE OR PRINT NAME	CAROL J. GARCIA		TELEPHONE NO. 505-622-1127
(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR			
APPROVED BY TITLE			DATE
CONDITIONS OF APPROVAL, IF A	AN I:		