

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20810
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2512
7. Lease Name or Unit Agreement Name Shell State
8. Well No. #1
9. Pool name or Wildcat South Red Tank Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3759' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Strata Production Company
3. Address of Operator P.O. Box 1030, Roswell, New Mexico 88202-1030	4. Well Location Unit Letter <u>C</u> : <u>330</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>22 South</u> Range <u>32 East</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3759' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate, Acidize, and Frac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/06/93: MIRU pulling unit. TOH with rods and tubing. TIH with 5 1/2" 17# packer and RBP. Set RBP at 8500'. Set packer at 8490'.

07/07/93: Circulate to spot 100 gal 7 1/2% NEFE at 8491'. TOH with tubing. Perforate "K" zone with (17) .42 holes as follows: 8474', 74.5', 75', 75.5', 76', 76.5', 77', 77.5', 78', 78.5', 79', 79.5', 80', 80.5', 81', 81.5', 82'. TIH with 5 1/2" packer. Set packer at 8395'. Acidize with 1416 gal 7 1/2% NEFE. Swab test.

07/09/93: Set RBP at 8184'. Set packer at 8120'. Test tools to 1500#. Held OK. Circulate and spot acid. TOH with tubing. Perforate from 8112'-8118' (1 spf).

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol J. Garcia TITLE Production Records Manager DATE 9/14/93
TYPE OR PRINT NAME Carol J. Garcia TELEPHONE NO. (505)622-1127

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 22 1993

20 Red Tank RK

SFD

RECEIVED

SEP 21 1993

OFFICE