

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-20810
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-2512
7. Lease Name or Unit Agreement Name Shell State
8. Well No. #1 R-9937 8/1/93
9. Pool name or Wildcat Wildcat Bone Spring

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		2. Name of Operator Strata Production Company	
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐		3. Address of Operator P. O. Box 1030, Roswell, New Mexico 88202-1030	
4. Well Location Unit Letter C : 330 Feet From The North Line and 1980 Feet From The West Line Section 36 Township 22 South Range 32 East NMPM Lea County			
10. Date Spudded 9/10/91	11. Date T.D. Reached 1/12/93	12. Date Compl. (Ready to Prod.) 1/29/93	13. Elevations (DF & RKB, RT, GR, etc.) 3759' GR
14. Elev. Casinghead	15. Total Depth 16,300'		
16. Plug Back T.D. 9110'	17. If Multiple Casing, How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 8828'-8838' and 9056'-9058' Bone Spring
20. Was Directional Survey Made Yes			21. Type Electric and Other Logs Run CNL
22. Was Well Cored Sidewall			

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	561'	22"	500	
10 3/4"	51# & 55.5#	5111'	15"	5200	
5 1/2"	17#	9272'	7 7/8"	2270 50/50 Poz	Circ

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	8714'

26. Perforation record (interval, size, and number) 9056'-9058' (9 .42 holes) 8828'-8838' (14 .42 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9056'-9057'	Acidize w/1000 gal 15% NEFE
	8828'-8838'	Acidize w/750 gal 7 1/2% NEFE
		Frac w/12000 gal 2% KCL, 23100#

PRODUCTION

28. Date First Production 1/31/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 2/10/93	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl. 22	Gas - MCF 32	Water - Bbl. 0	Gas - Oil Ratio 1454/1
Flow Tubing Press. 40#	Casing Pressure -0-	Calculated 24-Hour Rate	Oil - Bbl. 22	Gas - MCF 32	Water - Bbl. 0	Oil Gravity - API - (Corr.) 39.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
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30. List Attachments Deviation Survey, CNL

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Carol J. Garcia Printed Name Carol J. Garcia Title Production Superintendent Date 5/6/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt 3490
B. Salt 4900
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand 5855
T. Bone Springs 8721
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surface	1177		Redbeds and Salt				
1177'	3490		Anhydrite - Rustler				
3490'	4900		Salt and Anhydrite - Castle				
4900'	5855		Sandstone - Lamar				
5855'	8721		Sandstone - Cherry Canyon				
8721'	TD		Limestone - Bone Spring				