

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-20810

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil &amp; Gas Lease No.

V-2512

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒GAS  
WELL ☐

OTHER

2. Name of Operator

Strata Production Company

3. Address of Operator

P. O. Box 1030, Roswell, New Mexico 88202-1030

7. Lease Name or Unit Agreement Name

Shell State

8. Well No.

#1

9. Pool name or Wildcat

Wildcat Bone Spring

4. Well Location

Unit Letter C : 330 Feet From The North Line and 1980 Feet From The West LineSection 36Township 22 SouthRange 32 East

NMFM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3759' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☒OTHER: Re-completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/12/92 MI and RU Pool Well Service. TOH w/pump and rods. LD rods and pump. Rel TA. Start out of hole and LD tubing. SD.

11/13/92 Finish LD tubing. NU BOP. PU DC and start in hole to drill out cement plugs. Prep to drill out to 9300'.

1/11/93 Clean out to 9300'. Circulate hole clean. TOH w/drill collars. Log well to intermediate casing at 5111'. Evaluate.

1/12/93 LDDC. TIH w/238 joints 5 1/2" 17# S-95 casing to 9272'. DV tool at 5699'. Cement w/500 gal Super Flush, 50 sacks Scavenger, 1145 sacks 50/50 Poz, 5# salt, 3/10% Halaide-322, 10# per sack Micro-bond and 1/4# Flocele (first stage). Cemented second stage w/1125 sacks 50/50 Poz Mix w/5# salt, 3/10% Halaide-322, 10# Micro-bond and 1/4# Flocele. Circulated 282 sacks cement on First stage.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SEE ATTACHMENT

SIGNATURE

Carol J. Garcia

TITLE

Production Supervisor

DATE 5/6/93

TYPE OR PRINT NAME

Carol J. Garcia

TELEPHONE NO. 622-1127

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 10 1993

3A S. Red Tank Ref