													• ••			R-3	<b>32-1</b>	5	<b>N.</b>			
			D.T.D.SAI		<b>aco</b> (	011.(	YON	SERV	ATIC	) NC	XOM	<b>AISS</b>	Un,			1						
			NEW													<u>'</u>	+					
IMBER OF COS	DISTRIBUTION			-		Santa	Fc,	New	MCC										į			
NTA FE				-									~~	17 m A					1			
LE 1.G.3.			<u> </u>				<i>.</i>	-		•	. • •			75			<u> </u>					
ND OFFICE				_		WE		DE		n				DF		i.	ect	102	36			
RANSPORTER	OIL					AA FT		IL EA											1			
ORATION OF			· · · · ·												<u> </u>	ļ			<b> </b>		-	
PERATOR				_																		
	to Distru han twer Commis	web w	after ci	omoleti	ion of v	vell. Fo	wollow	instrue	ctions i	in Rı	des ano	d Reg 6 Co	ulatio: pies	<b>ns</b> .								
		bell	011	Comp	any								Boot	Leg	; R1	đ <b>g</b>	C406	itte	T CC	RRE	TLY.	
														******	(1.46	<b>90</b> )						
ell No	1		:	NE	14 A	NW		¼, of ∶	Sec	36		, 1	r2	2 <b>-</b> S		····· <b>·</b>	<b>R</b>	2-1	5		, NI	мру
	¥11	dcat						P	201				L	38				*******			C	ounț
	330		£	<b>6</b>	north	1			line a	od	198	0			fect	from	We	st				liı
ell is	<b>3</b> 6		ICCT			a			-			E-C	3016									
Section.				If St	ate Lan	d the (	Oil ar	nd Gas	Lense	No.				**************************************		 אור	*******	******				64
-illing C	ommence	d Fe	bruer	y 21				19	4 Dr	illing	was C	omple	ted	Augu	<u>09</u> U	7.4					19.	
anning O	omnenee		A'b	bott	Bros	a. (C	abl	e To	ols)			Loi	fila	nd I	sco	ž.	(Rot	ar	y To		3)	
ame of I	Drilling C	Contracto	P1	0.	BOX	537	*******				*****	<b>?</b>	•••	BOX.	-65	7	~n61	\ \		*****		
	ommence Drilling (		He	bbs,	New	Rex	leo	8624	0			Uda	9668	, 10	exa:	5 <u>[</u>	alo	<b>)</b> 	*******		••••••	
levation a	above sca	level at	Top of	Tubin	g Head.	37	759'					. The	infor	matic	n giv	ven i	s to	be k	ept (	confic	lentia	l un
								L SAP														
io. 1. fro	m		···········	ta	<b>)</b>				1	io. 4,	from						to	******	•			
o 2 from	m			to	)				1	No. 5,	from						to	******				
lo. 2, 1101	~				D			***********	1	No. 6,	from						to					
0. 5, 110	111																					
								BTAN				8										
	ata on ra																					
Io. 1, fro	m					to	••••••							icet.	•••••							• • • • • • • • •
10. 2. fro	m					to								icct.	••••	••••••				· • • • - •		
															•						•••••	
	om																					
NO. 4, ITO																						

size	WEIGHT FER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
30"			conductor				
16"	65#	New	557				Surface
10 3/4"		# Nev	5092'	Float			Intermediate
7 5/8	83.7 829.7		13,659'	Differenti	BL		Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BACES OF CEMENT	METHOD URED	MUD GRAVITY	AMOUNT OF MUD USED		
42"	30"	17'	ecu. yds of	Ready Mix				
- <u>55</u>	16"	561.1	500	Pump & Plug	Cemented to surf	ace		
15"	10 3/4"	5111	5200	Pump & Plug	Cemented to surf	ace		
9 5/8"			500	Pump & Plug	Cemented to surf	ace		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

------

\*\*\*\*

Result of Production Stimulation.....

Depth Cleaned Out.....

[.....

Ú

\_\_\_\_\_

## BECORD OF DRILL-STEN AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sh

		t		тос	)LS USED			parate sheet and attach hereto
Rotary tools we			feet	to 16,300				
Cable tools we	e used from.	0	feet	6871	ICe	t, and from	m	feet to
							n	feet to
D&A	N De	toham 0			DUCTION	1		
Pde to Product	<u>.</u>	tober 2		, 19 <mark>.64</mark>	• •••••			
OIL WELL:	The product	tion during the f	irst 24 ho	ours was			homels of	liquid of which%
	was oil;		% was	mulsion			barreis of	liquid of which
	Gravity		.,			% wa	ter; and	% was sediment. A.
GAS WELL:	The product	tion during the fi	rst 24 ho	urs was		M.C.F.	plus	barrels
	liquid Hydro	carbon. Shut in	Pressure.	I	bs.			
FLEASE L	NDICATE ]	BELOW FORM	ATION	TOPS (IN CO	NFORMA	NCE WI	TH GEOG	RAPHICAL SECTION OF STATE)
			L 110W 1	CALCO				Northwestern New Mexico
T. Salt 116	01 (+261	.5')	Т.	Devonian			т.	Ojo Alamo
			<b>T</b> .	Silurian 16	,246' (	-12,47	1.) <sub>T.</sub>	
				Montoya	•		т.	
				Simpson				
				McKee			Т.	Menefee
				Ellenburger				Point Lookout
				Gr. Wash			Т.	Mancos
				Granite			Т.	
			<b>T</b> .	Atoka 13,7	50 (-	9981•)	T.	
			<b>T.</b>	Deleuro	STICS	14,635	./ =10*0	Puenn
			. 1.		10 400 g	. (-11(	λ <b>υ</b> ")	Wolicemp 12,128' (-8353'
T. Penn				Delaware S	and 49		- •	Des Moines 13,570' (-979
15 9	65 (_1)	1,790')		Cherry Can Bone Sprin			073'}	Woodford Shele 16,080'(-
MISS. LS.	15,655	(+11,880'	r) <sup>T.</sup>		6 000	(-405	т.	
- DOTTO MIS	15 LS 17	(+11,880 ,655' (-11,	920')	FORMATIO	N RECO	ORD		
From To	Thickness in Feet		ormation		From	То	Thickness	
0 190	190	Same from the					in Feet	Formation
190   1160		Surface S Red Beds	ands					
1160 4883		Sult, Anh	wir te	Shele				
4883 4938	55	Limestone						
4938 8666 8666 16246		Sand, Sha	le, Li	mestone				
5666   16246 6246   16300		Linestone	,Sand,	Shale, Cher	t			
20300	54	Dolomite						
					ŕ			
					1		. 1	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

		10-6-64
	P. C. Box 1858, Roswell,	
R. A. LOWERY R. A. Lowery Position	n District Exploitation	Engineer