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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.: -

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name: Eunice Monument Unit

2. Name of Operator: TEXACO Inc.

8. Farm or Lease Name: Eunice Monument Unit

3. Address of Operator: P. O. Box 728, Hobbs, New Mexico 88240

9. Well No.: 39

4. Location of Well: UNIT LETTER C, 330 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 29, TOWNSHIP 20-S, RANGE 37-E, NMPM.

10. Field and Pool, or Wildcat: Eunice-Monument Grayburg San Andres

15. Elevation (Show whether DF, RT, GR, etc.): 3325' (GR)

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ]
- TEMPORARILY ABANDON [ ]
- PULL OR ALTER CASING [ ]
- PLUG AND ABANDON [ ]
- CHANGE PLANS [ ]
- OTHER Squeeze San Andres-Recomplete Grayburg [X]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ]
- COMMENCE DRILLING OPNS. [ ]
- CASING TEST AND CEMENT JOB [ ]
- ALTERING CASING [ ]
- PLUG AND ABANDONMENT [ ]
- OTHER [ ]

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig Up. Install BOP. Pull Prod. equipment.
2. Set cement retainer @ 3846'.
3. Squeeze perforations 3961'-3990' w/75 sx. Class C Cement. WOC & Test.
4. Perforate 4½" csg. in Grayburg formation w/1-JSPF @ 3690',3709',14', 58',72',86',93',99',3805',12', & 3816'.
5. Set packer @ 3654'. Acidize perforations 3690'-3816' w/1500 gal. 15% NE Acid & inject 2 ball sealers after every 110 gal. acid.
6. Follow w/1000 gal. Poly-Vis III pad.
7. Frac w/16000 gal. Poly-Vis III containing 1.5# 20/40 sand per gal. in 2-equal stages using 12 ball sealers between stages. Flush w/formation water.
8. Install production equipment, test & place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. G. Stamps TITLE Asst. Dist. Supt. DATE 9-21-76

Approved

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: