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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas Well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

September 17, 1964
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sunray DX Oil Company A.B. Reeves, Well No. 3, in NE 1/4 NW 1/4,
(Company or Operator) (Lease)
C, Sec. 29, T.20S, R. 37E, NMPM, Eunice Monument Pool
Unit Letter

Lea

County. Date Spudded. 8-17-64 Date Drilling Completed 9-15-64

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Elevation 3325' GL Total Depth 4000' FBTD 3967'

Top Oil/Gas Pay 3861' Name of Prod. Form. Grayburg

PRODUCING INTERVAL - 3861-66, 3872-74, 3890-92, 3907-09,

Perforations 3916-18, 3922-24, 3928-30.

Open Hole Depth 4001' Casing Shoe Depth 3930' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 66 bbls. oil, 28 bbls. water in 24 hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frac w/20,000 gal oil & 60,000# sand. Acidize w/2000 gal BDA

Casing Tubing Date first new 9-15-64
Press. Press. oil run to tanks

Oil Transporter Gulf Pipeline Co.

Gas Transporter Phillips Petroleum Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved September 15, 1964

Sunray DX Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: B.F. Brawley
(Signature)

By:

Title District Engineer

Title

Send Communications regarding well to

Name C. T. McClanahan

Box 128 Hobbs N M