	DISTRIBUTION A FE		REQUEST	DISERVATION COMM FOR ALLOWABLE AND INSEDRE OIL AND 1		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
1.	⊃ <b>⊺</b>					
	TEXACO Inc.					
	P.O. Box 728	Hobbs, New Jer	xico <u>83240</u>	Cther (Please	explain)	
	pieton	Change in 1929, Oil		<u> </u>		
	* in Ownership	Casingheed to a	Dry Ga	sate	lve 4-1-72	
	ge of ownership give name cress of previous owner					
4.		LEASE				
	Eunice Monument Unit	Euni Euni	ice Honumen		Kind of Lease State, Federal or Fee	Lease No.
				<u>1980</u>	Feet From The	
		nship 20S		37E NMPM,		
11.						Lea County
	Vetherized Trausporter of OII	🙀 or Diansi er		Anness Give address t		of this form is to be sent)
	Texas-New Mexico Pipe Li			P.O. Box 1510 Give address t	Midland, Texa o which approved copy	as 79701 of this form is to be sent)
	Phillips Petroleum Corp.	Unit Sec.	~;. Bje.	P.O. Box 6666	Odessa Texas	<u>s 79760</u>
	raction of tanks.			Yes		available
1.	Croduction is commingled with LETION DATA		le abe or pool,		·····	
	signate Type of Completion	n = (X)			Deepen Plug B	ack Same Resty, Diff. Resty,
	tol.	Date Compl. Franc	·	÷ •	P.B.T.	D.
	Louis (DF, RKB, RT, GR, etc.)	Name of Prostants	rm.* ::.	ing the <b>las Pay</b>	Tubing	Depth
	···ions	- <u></u> .	· · · · · · · · · · · · · · · · · · ·		Depth (	Casing Shoe
	· · · · · · · · · · · · · · · · · · ·			CEPEN' ING RECORD	<u> </u>	
	HOLESIZE	CASING .	<u>. 128</u>	DEPTH SE	T	SACKS CEMENT
				····		
	·······					
1.	FIL		cole for this de,	t is le fir full 24 hours)	1	be equal to cr exceed top allow-
	rat New Cil Run To Tanks	Date of Test		Proceeding Method (Flow,	pump, gas lift, etc.)	
	in of Test	Tubing Pressure		Daslag Piessure	Choke S	Size
	Prod. During Test	Oil-Bbla.		Water-Bb. <b>s.</b>	Gas - M	CF
	AELL Prod. Test-MCF/D	Length of Test		Face for iensate/MMCF	Gravity	of Condensate
	, Method (pitot, back pr.)	Tubing Pressure ( %, ut	t-/n )	Casing Pressure (Shut-	in) Choke S	S(
_				·····		
V I.	SouTFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	(b) certify that the rules and regulations of the D is Conservation spion have been complied with and that this is actual proven is true and complete to the best of my 2000 sign and here to					
				Derig. Signed by Joe D. Ramey Dist. I. Supy		
					be filed in compliance	ce with RULE 1104.
	(Signature) Assistant District Superintendent (Title)			If this is a request for allowable for a newly drilled or deepened wear, this form must be accompanied by a tabulation of the deviation registration on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	March 24, 1972			Fill out only Se	ctions I, II, III, and	d VI for changes of owner,
	(Date	1		we thame or number,	or transporter, or othe	er such change of condition.

## RECEIVED

MAR 2 \_ 1972 O'L CONSERVATION CON HODRS, N. M