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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

11-25-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sunray DX Oil Company

(Company or Operator)

(Lease)

Well No. 4, in NW 1/4, NE 1/4,

B, Sec. 29, T. 20S, R. 37E, NMPM, Eunice Grayburg San Andres Pool

Lea

County. Date Spudded 11-8-64

Date Drilling Completed 11-17-64

Elevation DF 3517 Est.

Total Depth 4000'

PST 3962'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3811' Name of Prod. Form. Eunice Grayburg S. Andres

PRODUCING INTERVAL 2 E bullets /ft. 3811 to 14, 3825 to 28, 3871 to 81, Perforations 3893 to 94, 3902 to 04, 3906 to 08.

Open Hole Depth 4000' Casing Shoe Depth 3910' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 152 bbls. oil, 16 bbls. water in 24 hrs, 0- min. Size 20/64 Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidize w/2000 gals BHA; Frac w/20,000 GRC & 40,000 sand.

Casing Press. 760 Tubing Press. 550 Date first new oil run to tanks 11-24-64

Oil Transporter Gulf Refining Corp.

Gas Transporter Phillips Petroleum Corp.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved November 25, 1964

Sunray DX Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: B. F. Brawley B.F. Brawley (Signature)

Title: District Engineer

Send Communications regarding well to:

Name: Sunray DX Oil Company C. T. McClanahan

Box 128 Hobbs, New Mexico

By:

Title: