

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
ALBUQUERQUE	
MESA	
EL PASO	
LAND OFFICE	
TRANSPORTATION	
OIL	
GAS	
REGISTRATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sunray DX Oil Company				Address Box 128 Hobbs, New Mexico			
Lease A.B. Reeves	Well No. 4	Unit Letter B	Section 22	Township 20S	Range 37E		
Date Work Performed	Pool Eunice Grayburg San Andres			County S Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

11-13-64, TD 4000'. Ran 125 lbs of 4 1/2" 9.5 J-55 csg to csg pt 4000'. Cased w/150 sx Incore Pos w/6' gel & 12 1/2' Gilsomite per sx. Failed in w/150 sx Incore Pos w/2' gel. Plug down. 400 hrs. Tested 1500# for 30 min. OK. Tbg 2270' by to p survey.

11-20-64 Move in PU, ran PFC log. PRTD 2962 to 3200'. Perf w/2 E bullets /ft. 3 11-14, 3825-28, 3871-81, 3893-94, 3902-04, 3906-08. Set Baker Model "E" pkr set at 3788'. Spotted acid across perfs 3811 to 3908'. Acidize w/20,000 gals HCl using 40 RB's. Pull pkr. sand frac down 4 1/2" csg w/20,000 gals ref oil & 40,000 sand using 15 rubber balls.

11-22-64 Ran tbg 2 3/8" OF 4.75 J-55 to tbg pt 3910'. Well kicked off & flowed through 20/64" choke.

11-24-64 Recovered frac oil. Potential - flowed 152 BO & 16 in 24 hrs on 20/64" choke. Tbg press 550#, Csg press 760#, Oil City 31.7 deg API. GOR 4.23/1.

Witnessed by Tuney Burger	Position Drig Foreman	Company Sunray DX Oil Company
-------------------------------------	---------------------------------	---

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name B.F. Brawley	Position District Engineer	
Title	Company Sunray DX Oil Company		
Date			