

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20932
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
L.R. Kershaw	
8. Well No.	10
9. Pool name or Wildcat	
Monument Tubb & Skaggs Drinkard	
10. Elevation (Show whether DP, RKB, RT, GR, etc.)	
3562' (DF)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	Texaco Exploration and Production Inc.
3. Address of Operator	P.O. Box 730 Hobbs, New Mexico 88240
4. Well Location	Unit Letter F : 2080 Feet From The North Line and 2310 Feet From The West Line Section 13 Township 20-S Range 37-E NMPM Lea County
10. Elevation (Show whether DP, RKB, RT, GR, etc.)	
3562' (DF)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) Notify NMOCD 24 hours prior to commencement of plugging operations.
- 2.) MIRUPU. TOH w/ 2 1/16" tbg in west string. Rig up Dowell on west string. Establish rate into Tubb and Drinkard perms. Pump 200 sxs Class "C" neat (6.3 g/sack, 14.8 ppg, 1.32 ft³/sack) cement down west string leaving string full. Pump at as low pressure as possible.
- 3.) TIH in east string w/ 1 5/8" workstring. Spot 200' (5 sxs) cmt plug from 5700' to 5500'. Pull up hole. Spot 200' cmt plug from 2650' to 2450'. Pull up hole. Spot 200' cmt plug from 1500' to 1300'. Pull up hole. Spot 200' surface plug from 200' to surface.
- 4.) Cut off wellhead. Install hole marker. Clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 6-25-92
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: