

Operator TEXACO USA			Lease L.R. KERSHAW			Well No. 10	
Location County	Unit F	Sec 13	Twp 20 S	Rge 37 E	County LEA		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art. Lift	Pr. or Relief (Inj. or Csg.)	Choke Size	
Upper Zonal MONUMENT TUBS			OIL	ART. LIFT	Csg.	~	
Lower Zonal SKAGGS DRINKARD			OIL	Flow	Csg.	24/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00am 2-7-83

Well opened at (hour, date): 8:00am 2-8-83

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>275</u>	<u>475</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>275</u>	<u>475</u>
Minimum pressure during test.....	<u>260</u>	<u>20</u>
Pressure at conclusion of test.....	<u>275</u>	<u>35</u>
Pressure change during test (Maximum minus Minimum).....	<u>-15</u>	<u>-455</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>DECREASE</u>

Well closed at (hour, date): 2:00pm 2-8-83 Total Time On Production 6 HRS.

Oil Production Gas Production

During Test: 1 bbls; Grav. 36.4; During Test 10 MCF; GOR 10,000

Remarks _____

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>8:00 am 2-9-83</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>260</u>	<u>120</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>No</u>
Maximum pressure during test.....	<u>260</u>	<u>150</u>
Minimum pressure during test.....	<u>20</u>	<u>120</u>
Pressure at conclusion of test.....	<u>20</u>	<u>150</u>
Pressure change during test (Maximum minus Minimum).....	<u>-240</u>	<u>+30</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>INCREASE</u>

Well closed at (hour, date): 1:30 pm 2-9-83 Total time on Production 5 1/2 HRS.

Oil Production Gas Production

During Test: 1 bbls; Grav. 36.4; During Test TSTM MCF; GOR ~

Remarks _____

ANNUAL ZONE SEGREGATION TEST

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MAR 4 1983 19
New Mexico Oil Conservation Commission

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

Operator TEXACO USA
by [Signature]
Title Assistant District Manager
Date 2/25/83

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MAR 1 1961

SLACK OFFICE