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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name L. R. Kershaw
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 10
4. Location of Well UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>West</u> LINE AND <u>2080</u> FEET FROM THE <u>North</u> LINE, SECTION <u>13</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat <u>Well Tubb East</u> <u>R-4734</u> <u>Monument - Tubb</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3562' DF		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Perforate <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Perforate w/2 JSPI 6560' - 6562', w/2 JSPI @ 6570' and 6579', w/2 JSPI 6590' - 6592', w/2 JSPI @ 6610' and 6627', w/2 JSPI 6652' - 6654', 6658' - 6660', w/2 JSPI @ 6670' - 6681' and 2 JSPI 6698' - 6705'.
2. Acidize perforations 6465' - 6705' w/2000 gals 15% NE acid in 10 - 200 gal stages w/4 ball sealers between stages and 6 ball sealers ahead of 1st stage.
3. Frac w/20,000 gals gelled lease crude w/1#/gal 20-40 sand and 1/40#/gal Mark II Adomite in 5 - 4000 gal stages w/50# unibeads/stage. Ran temperature survey following all stages.
4. Swab, test and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Assistant District Superintendent DATE November 3, 1971
APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE NOV 5 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 1971
OIL CONSERVATION COMM.
HOBBBS, D. H.