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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name L. R. Kershaw	
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240		9. Well No. 10	
4. Location of Well UNIT LETTER F 2310 FEET FROM THE West LINE AND 2080 FEET FROM THE North LINE, SECTION 13 TOWNSHIP 20-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Weir Tubb East	
15. Elevation (Show whether DF, RT, GR, etc.) 3562' DF		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

OTHER **Perforate**

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SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

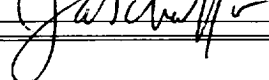
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well:

- Orient and perforate w/2 JSPF @6560-62, 2 JSPI @6570 and 6579, 2 JSPF @6590-92, 2 JSPI @6610 and 6627, 2 JSPF @6652-54 and 6658-60, 2 JSPI @6670 and 81 and 2 JSPF @6698-6705'.
- Acidize w/2000 gals 15% NE Acid in 8 equal stages. Precede first stage w/8 ball sealers to block existing perforations. Separate stages w/5 ball sealers.
- Frac new perforations 6560-6705' w/20,000 gals gelled lease crude in 8 equal stages. Use 1 ppg 20/40 sand, 25 lb/1000 gal Mark II Adomite and 50 lb/1000 gal gelling agent. Use unbreads as blocking agent.
- Swab, test and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

**Assistant District
Superintendent**

SIGNED 

TITLE

DATE **September 23, 1971**

Orig. Signed by
Joe D. Raring
Dist. I, Supv.

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE **SEP 27 1971**

RECEIVED

SEP 24 1971

OIL CONSERVATION COMM.
HOBBS, N. M.