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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

REQUEST FOR ALLOWABLE

HOBBS OFFICE O. C. C.

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

MAR 10 2 37 PM '66

Operator TEXACO Inc.	
Address P. O. Box 728 - Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name L. R. Kershaw	Well No. 10	Pool Name, Including Formation Skaggs Drinkard	Kind of Lease State, Federal or Fee
Location Unit Letter F ; 2310 Feet From The West Line and 2080 Feet From The North			
Line of Section 13 , Township 20-S Range 37-E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910 - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Hobbs, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 13	Twp. 20-S	Rge. 37-E	Is gas actually connected? YES	When March 10, 1966

If this production is commingled with that from any other lease or pool, give commingling order number: PC-192

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well OIL	Gas Well NO	New Well YES	Workover YES	Deepen NO	Plug Back YES	Same Res'v. NO	Diff. Res'v. YES
Date Spudded June 12, 1964	Date Compl. Ready to Prod. March 9, 1966		Total Depth 6900'		P.B.T.D. 6862'			
Pool Skaggs-Drinkard	Name of Producing Formation Drinkard		Top Oil/Gas Pay 6826'		Tubing Depth 6895'			
Perforations Perforate 2 7/8" Casing 1 jet shot at 6826', 6828', 6836', and 6838'.					Depth Casing Shoe 6895'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8"		1419'		600 Sx.			
7 7/8"	2 7/8" TUBB		6898'		1700 Sx.			
7 7/8"	2 7/8" DRINKARD		6895'		1700 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks March 6, 1966	Date of Test March 9, 1966	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 Hours	Tubing Pressure 600	Casing Pressure ---	Choke Size 16/64"
Actual Prod. During Test 30	Oil-Bbls. 5	Water-Bbls. 25	Gas-MCF 447.5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dan Gillett
Assistant District Superintendent

March 10, 1966

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.