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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 11 1966

5. Indicate Type of Lease Oil <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. Fee	
7. Unit Agreement Name NONE	
8. Farm or Lease Name L. R. Kershaw	
9. Well No. 10	
10. Field and Pool, or Wildcat *Skaggs Drinkard	
11. Elevation (Show whether DF, RT, GR, etc.) 3562' (D. F.)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator TEXACO Inc.
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico	4. Location of Well UNIT LETTER F, 2310 FEET FROM THE West LINE AND 2080 FEET FROM THE North LINE, SECTION 13 TOWNSHIP 20-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3562' (D. F.)	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to abandon the Weir Blinebry Zone, (No Blinebry Oil produced from this Zone), and complete this same 2 7/8" O. D. Casing string in the Skaggs-Drinkard Pool as follows:

1. Squeeze Weir Blinebry perforations from 5770' to 5916' with 100 Sx. LWL cement. Drill out cement and clean out to the original PBTD of 6862'.
2. Test the 2 7/8" O. D. Casing string for 30 minutes with 1000 P. S. I.
3. Perforate one jet shot at 6826', 6828', 6836', and 6838'. Acidize with two - 1000 gallon stages of 15% NE acid with two ball sealers between stages.
4. Swab well, recover acid, Test the new Skaggs-Drinkard Pool, Test, and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Gillett TITLE Assistant District Superintendent DATE February 10, 1966
APPROVED BY [Signature] TITLE SUPERVISOR DATE FEB 11 1966
CONDITIONS OF APPROVAL, IF ANY: