

HOBBS OFFICE O. C. C.

AUG 14 10 26 AM '64

August 14, 1964

New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico

Re: Application for Dual Tubingless  
Completion L. R. Kershaw Well  
No. 10, Lea County, New Mexico.

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Attached is TEXACO's application for dual tubingless completion for the L. R. Kershaw Well No. 10, located 2080 feet from the north line and 2310 feet from the west line, Unit F, Section 13, T-20-S, R-37-E, Lea County, New Mexico. TEXACO plans to complete this well in the Weir (Tubb-Oil) and East Weir (Blinbry-Oil) Pools. Approval has been granted previously by the New Mexico Oil Conservation Commission for these zones in TEXACO Inc. L. R. Kershaw Well No. 9.

Also attached is a copy of the plat showing the area immediately surrounding TEXACO's L. R. Kershaw Lease and a diagrammatic sketch of the proposed dual tubingless completion. It is respectfully requested that TEXACO Inc. be granted administrative approval for this application as provided for under Rule 112-A.

Yours very truly,

*W. E. Morgan*

W. E. Morgan  
Assistant to District Superintendent

WPY-jw  
cc: NMOCC, Hobbs  
Offset Operators

Attachments

OK JDR



## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

5-1-61

## APPLICATION FOR MULTIPLE COMPLETION

Operator <b>TEXACO Inc.</b>		County <b>Lea</b>		Date <b>August 14, 1964</b>
Address <b>Box 728, Hobbs, New Mexico</b>		Lease <b>L. R. Kershaw</b>		Well No. <b>10</b>
Location of Well	Unit <b>F</b>	Section <b>13</b>	Township <b>20-S</b>	Range <b>37-E</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **A-2610**; Operator, Lease, and Well No.:

**TEXACO Inc. L. R. Kershaw Well No. 9**

	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<b>East Weir Blinberry</b>		<b>Weir Tubb</b>
b. Top and Bottom of Pay Section (Perforations)	<b>5770' - 5916'</b>		<b>6465' - 6546'</b>
c. Type of production (Oil or Gas)	<b>Oil</b>		<b>Oil</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Pump</b>		<b>Flow</b>

4. The following are attached. (Please mark YES or NO)

**Yes**

a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and /or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

**Yes**

b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

**No**

c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*

**Yes**

d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the land on which this well is located together with their correct mailing address.

**Continental Oil Co., Box 427, Hobbs, New Mexico**

6. Were all operators listed in 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **August 13, 1964 (by registered mail)**

CERTIFICATE: I, the undersigned, state that I am the **Asst. to Dist. Supt.** of the **TEXACO Inc.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

**W. E. Morgan**

Signature

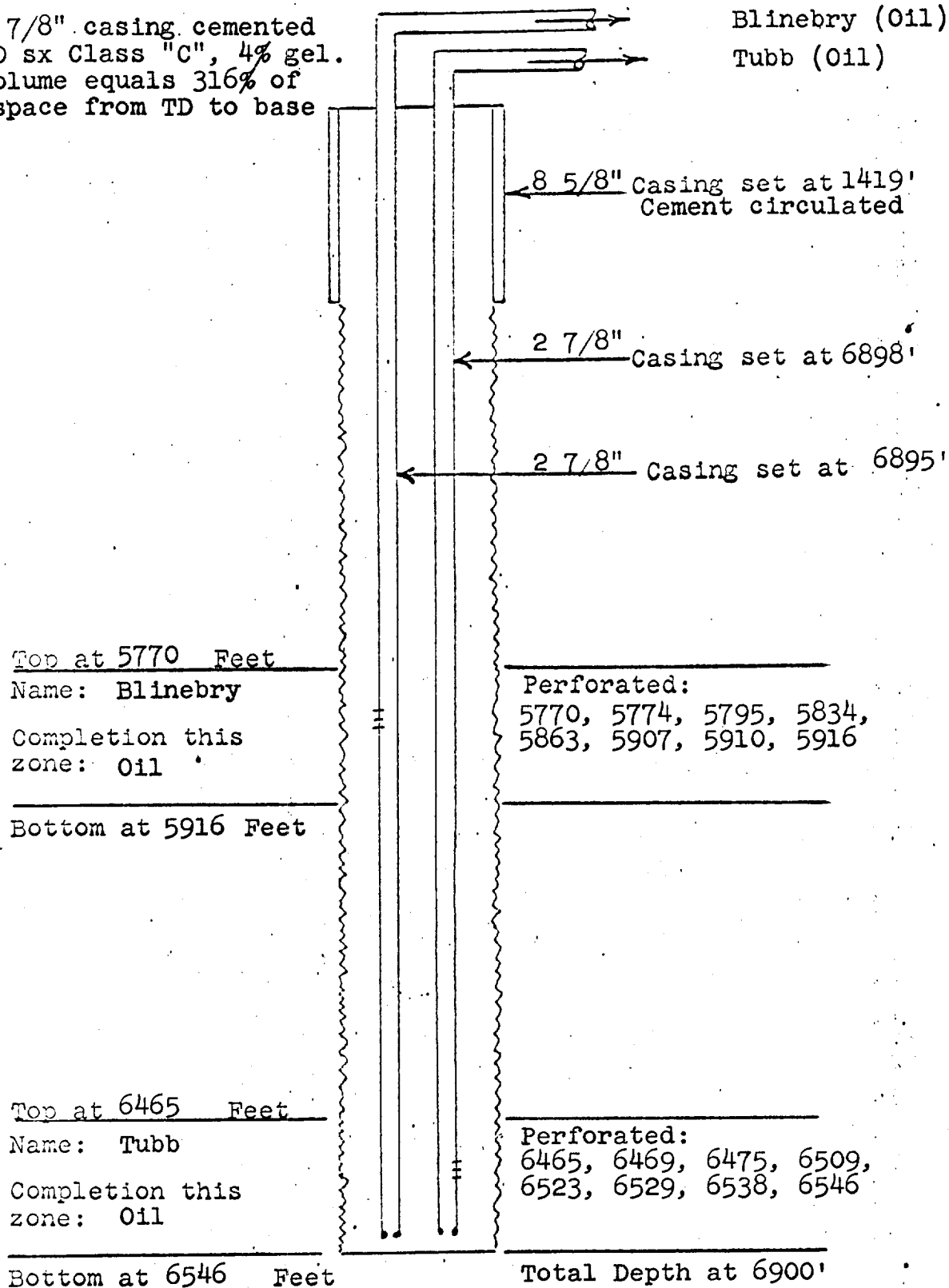
\* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

# DIAGRAMMATIC SKETCH SHOWING DUAL COMPLETION INSTALLATION (TUBINGLESS)

NOTE: 2 7/8" casing cemented with 1700 sx Class "C", 4% gel. Cement volume equals 316% of annular space from TD to base of salt.

Blinebry (Oil)  
Tubb (Oil)



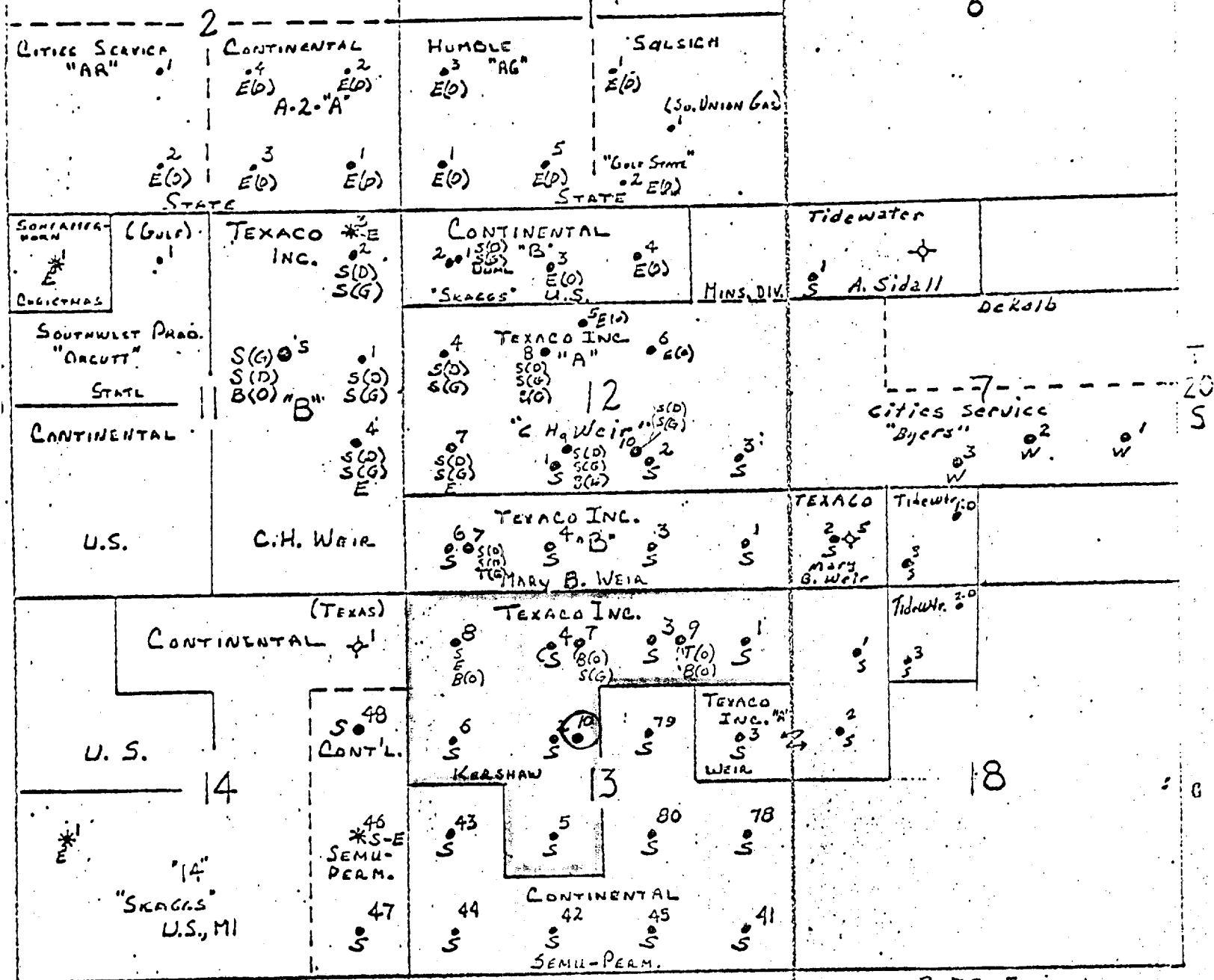
TEXACO Inc.

LEASE: L. R. Kershaw Well No. 10  
FIELD: Weir (Tubb) and East Weir (Blinebry)  
DATE: August 14, 1964

R-37-E

R-38-E

6



R-37-E

R-38-E

Plat of TEXACO Inc.  
L. R. Kershaw Lease  
Lea County, New Mexico.  
Scale: 1" = 2000'

## LEGEND (Pools)

- S - Skaggs
- S(D) - Skaggs Drinkard
- S(G) - Skaggs Glorieta
- E - Eumont Gas
- E(O) - Eumont Oil
- W - Warren McKee
- B(O) - East Weir Blinebry
- B(G) - Blinebry Gas (Undesignated)
- T(G) - Tubbs Gas (Undesignated)

## OFFSET OPERATORS

Continental Oil Co., Box 427, Hobbs, N. M.