N. HILM SE COPIL	es de cen	VED		
Call	THIBUT	~		
SANTA FE		i .		
FILE	Ī		<u></u>	
U 1 G 1		Γ		
LANG OFFICE			I	
TRANSPORTER	OIL	T		
	445	1	l	
PHORATION OFFI	c s			
CEKAATOR		П		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

TRANSPORTER	MISCELL ANEQUIS REPORTS ON WELLS										
(Submit to appropriate District Office as per Continuesion Rule 1706)											
Name of Company TRYACO Inc. Address P. O. Box 728 - Hobbs, New Mexico											
Lease	. II. Hershaw	•				Township 20-5		Range			
Date Work Pe	rformed 177, 1964	Pool Weir Bl Weir Tu			C	County	Lea				
	·, • <u>• </u>		REPORT OF:	(Check	appropriat	e block)	**************************************				
Beginning Drilling Operations X Casing Test and Cement Job Other (Explain):											
Plugging Remedial Work											
Detailed account of work done, nature and quantity of materials used, and results obtained.											
Total Depth - 6900' 8 5/8" O. D. Caring Comented at 1419'											
Weir Tubb Zone: Ran 6888 of 2 7/8" O. D. Casing, 6.50 LB, J-55, NEW, and cemented at 6898, with 4 sub at 6304, Plug at 6865.											
Weir Blinebry Zone: Ran 6885' of 2 7/8" 0. D. Casing, 6.50 LB, J-55, NEW, and cemented at 6895', with 10' sub at 5545', Plug at 6862'.											
Cemented above strings of 2 7/8" 0. D. Casing with 400 Sx. Class "C" 4% gel with FM, plus 1300 Sx. Class "C" 4% gel. Pump plugs down with 500 gals acetic acid. Job complete 2:15 P. M. July 5, 1964. Tested above strings for 30 minutes with 1500 P. S. I. from 2:00 P. M. to 2:30 P. M. July 6, 1964. Tested 0. K. Job complete 2:30 P. M. July 6, 1964.											
Witnessed by Position				Company							
C. F. Jackson Production Foreman TEXACO Inc.									·		
		FILL IN BELO	W FOR REME ORIGINAL			PURISON	LY	·			
DF Elev.	T	D	PBTD			Producing Interval		Co	Completion Date		
Tubing Diam	eter	Tubing Depth		Oil Stri	String Diameter Oil St.		Oil Stri	ing Dept	ng Depth		
Perforated In	terval(s)		, (4 1								
Open Hole Interval Producing Formation(s)											
	7		RESULTS O	F WORK	OVER						
Test	Date of Test	Oil Production BPD	Gas Produc			roduction PD	GOR Cubic feet		Gas Well Potential MCFPD		
Before Workover											
After Workover											
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.											
Approved by Na				Name	WE. Mergan						
Title			•	Position W. E. Morgan Assistant to the District Superintendent							
Date	i,			Comp	iny	TEX	ACO Inc.				