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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE O. C. C.

New Well
Recompletion

JUL 23 2 04 PM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico

July 23, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc.

L. R. Kershaw

Well No. 10, in SE 1/4 NW 1/4,

(Company or Operator)

(Lease)

F, Sec. 13, T. 13 N, R. 37 E, NMPM., Weir Tubbs Pool

Unit Letter
Lea

County. Date Spudded June 12, 1964 Date Drilling Completed July 3, 1964

Elevation 3562' (D. F.) Total Depth 6900' PBD 6865'

Please indicate location:

D	C	B	A
E	F X	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6465' Name of Prod. Form. Tubbs

PRODUCING INTERVAL - 6465', 6469', 6475', 6509', 6523', 6529',

Perforations 6538', and 6546'.

Open Hole NONE Depth 6898' Casing Shoe 6898' Depth Tubing 6898'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60 bbls. oil, NC bbls water in 24 hrs, 0 min. Choke Size Swab

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Press. _____ Tubing Press. _____ Swab Date first new oil run to tanks July 20, 1964

Oil Transporter Shell Pipe Line Company

Gas Transporter Warren Petroleum Company

Remarks: Perforate 2 7/8" Casing with one jet shot at 6465', 6469', 6475', 6509', 6523', 6529', 6538', and 6546'. Acidize with 500 gals acetic acid. Acidize with 1400 gals 15% ISTNE in 5 stages with one ball sealer between stages. Frac with 10000 gals gelled lease crude, 5000 lbs sand, with 1/40 lb adomite per gal.

I hereby certify that the information given above is true and complete to the best of my knowledge.

TEXACO Inc.

(Company or Operator)

By: _____

(Signature) H. D. Raymond

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

Address P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: _____

Title _____

Approved _____, 19_____

Tubbs

B1

Size	Feet	Sales
8 5/8"	1410	600
2 7/8"	6888	1700
2 7/8"	6885	1700

I H. D. Raymond being of lawful age and being
the Assistant District Supt. for TEXACO Inc. do state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.

H. D. Raymond
H. D. Raymond

Subscribed and sworn to before me this 22nd day of
July, 1964.

My commission expires October 20, 1966.

Notary Republic R. E. Johnson
for Lea County, State of New Mexico
Lease L. R. Kershaw Well No. 10

Deviation Record

Depth

Degrees Off

500'
1000'
1236'
1820'
2608'
2840'
3011'
3479'
3697'
4010'
4383'
4541'
4791'
4980'
5169'
5482'
5826'
5920'
6076'
6300'
6500'
6895'
6900'

1/2
3/4
0
1/2
1 3/4
1 1/2
3/4
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