

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

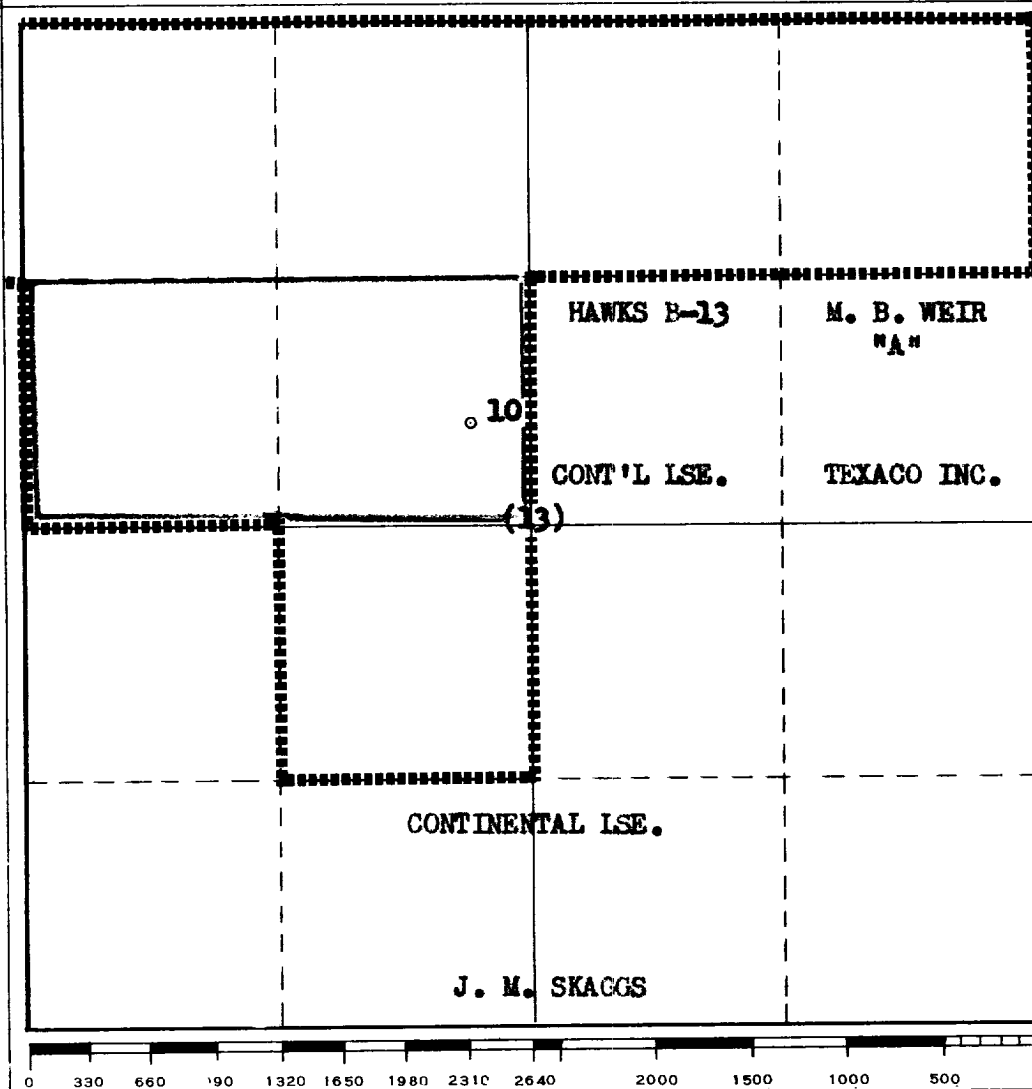
Operator TEXACO INC.			Lease L. R. KERSHAW		Well No. 10
Unit Letter F	Section 13	Township 20 SOUTH	Range 37 EAST	County LEA	
Actual Footage Location of Well: 2030 feet from the NORTH line and 2310 feet from the WEST line SEC. 13					
Ground Level Elev. 3550	Producing Formation TUBB		Pool WEIR TUBB EAST		Dedicated Acreage: 80 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name J. V. GANNON
Position DISTRICT SUPERINTENDENT
Company TEXACO INC.

Date AUGUST 21, 1972

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer and/or Land Surveyor _____

Certificate No. _____

RECEIVED

AUG 29 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

OWWO

COUNTY LEA FIELD Weir, E. & Skaggs STATE NM MN 20932

OPR TEXACO INC. MAP

10 Kershaw, L. R.

Sec 13, T-20-S, R-37-E CO-ORD

2080' FNL, 2310' FWL of Sec

		CLASS		OWOF EL 3562 ⁸	
Re-Cmp 11-3-71		FORMATION	DATUM	FORMATION	DATUM
CSG & SX . TUBING					
8 5/8" at 1419' w/600 sx					
2 7/8" at 6898') w/1700 sx.					
2 7/8" at 6895')					
LOGS EL GR RA IND HC A					
		TD 6900'; PBD 6865'			

(Tubb) Perfs 6465-6705' NO NEW POTENTIAL.

(Drinkard) Perfs 6826-38' NO CHANGE.

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CONT. PROP DEPTH 6705' TYPE WO
DATE

F.R.C. 12-2-71; Opr's Elev. 3562' DF
PD 6705' WO (Tubb)
(Orig. comp 7-23-64 thru (Tubb) Perfs 6465-6546',
OTD 6900', OPB 6865'; OWWO & Re-Cmp 3-6-66 dual
thru (Tubb) Perfs 6465-6546' & (Drinkard)
Perfs 6826-38', OPB 6865')
11-30-71 TD 6900'; PBD 6865'; COMPLETE
Perf 6560-62', 6570', 6579', 6590-92',
6610', 6627', 6652-54', 6658-60', 6670-81',
6698-6705' w/2 SPF
Acid (6465-6705') 2000 gals
Frac (6465-6705') 20,000 gals oil + 20,000# sd
12-2-71 COMPLETION REPORTED

COUNTY	LEA	FIELD Monument-Tubb	STATE N.M.
OPR	TEXACO INC.		MAP
10 Kershaw, L. R.			
Sec. 13, T-20-S, R-37-E			CO-ORD
2080' fr N Line & 2310' fr W Line of Sec.			
Spud 6-12-64		CLASS	EL 3562.4
Comp 7-23-64		FORMATION	DATUM
CSG & SX - TUBING		LOG:	
8 5/8" 1419' 600		B/Salt 2537	
2 7/8" 6898' 1700		Yates 2717	
2 7/8" 6895'		Queen 3512	
		SA 4014	
		Glor 5286	
LOGS EL GR RA IND HC A		Bli 5827	
		TD 6900', PBD 6865'	

IP Tubb Perfs 6465-6546' Swbd 60 BOPD. Pot. Based on 24 hr test, gravity 41., GOR TSTM.

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CONT.	PROP DEPTH 6900'	TYPE
DATE		

F.R. 5-21-64
PD 6900' - Blinebry & Tubb
6-15-64 Drlg. 1780'.
6-22-64 Drlg. 4635'.
6-29-64 Drlg. 6232'.
7-6-64 TD 6900', prep to perf.
7-13-64 TD 6900', PBD 6865', swbg.
Perf (Blinebry) @ 5770', 5774', 5795', 5834',
5863', 5907', 5910', 5916' W/1 SPI
Ac. 500 gals.
Swbd 25 BLW/4 hrs.
Re-Ac. 1400 gals. 5770-5916'
Perf (Tubb) @ 6465', 6469', 6475', 6509', 6523',
6529', 6538', 6546' W/1 SPI
Ac. 500 gals.,
swbd dry.
Re-Ac. 1400 gals. 6465-6546'
Swbd 4 BNO/4 hrs.

7-20-64 TD 6900', PBD 6865', tstg.
Frac 10,000 gals oil + 5000# sd. (Tubb 6465-
6546')
S & F 138 BLO/30 hrs.
Frac 10,000 gals oil + 5000# sd. (Blinebry
5770-5916')
S 75 BLO/9 hrs & swbd down.
7-27-64 TD 6900', PBD 6865', RU Pump on Blinebry
Tubb Completed.
8-3-64 TD 6900', PBD 6865', pmpg load (Blinebry)
Pmpd 30 BLO/72 hrs. (-219 BLO).
8-10-64 TD 6900', PBD 6865', pmpg load. (-118 BLO).
8-17-64 TD 6900', PBD 6865', pmpg load.
Pmpd 3 BLO/72 hrs.
8-24-64 TD 6900', PBD 6865', COMPLETED.

Did not rec load from Blinebry perfs
5770-5916'.

BLINEBRY ABANDONED 8-20-64.

LOG TOPS: Tubb 6404', Drinkard 6812'.