Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Ene Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Texaco Exploration and Production Inc. DK 30 025 20934 P. O. Box 730 Hobbs, New Mexico 88240-2528 Reason(s) for Filing (Check proper box) X Other (Please explain) New Well Change in Transporter of: EFFECTIVE 6-1-91 Dry Gas Recompletion Oil X Casinghead Gas X Condensate Change in Operator If change of operator give name and address of previous operator Texaco Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation ind of Lease Lease No. State, Federal or Fee E H B PHILLIPS B MONUMENT TUBB 584150 Location _ :__1980 Feet From The NORTH Line and 1980 Unit Letter Feet From The WEST 10 205 Range 37E Township LEA , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Texaco Trading & Transport 16825 Northchase Blvd., Ste. 600 Houston, Texas 770 Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas Address (Give address to which approved copy of this form is to be sent) Texaco Exploration and Production Inc. P. O. Box 1137 Eunice, New Mexico 88231 Unit Sec. Twp. Rge. Is gas actually connected? When ? rive location of tanks. F 10 | 20S | 37E YES 03/02/87 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'y Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Casing Pressure Choke Size **Tubing Pressure** Actual Prod. During Test Oil - Bbls. Water - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size **VL OPERATOR CERTIFICATE OF COMPLIANCE** OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Jiji 03 lby. is true and complete to the best of my knowledge and belief. Date Approved ____ TO BEEN SO TO THE SEXECUT K. M. Miller Div. Opers. Engr. Printed Name Title Title_ May 7, 1991

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.