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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator TEXACO Inc.</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240</p>		<p>8. Farm or Lease Name E.H.B. Phillips 'B'</p>
<p>4. Location of Well UNIT LETTER F, 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 10 TOWNSHIP 20-S RANGE 37-E NMPM.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3572' DF</p>		<p>10. Field and Pool, or Wildcat Monument Tubb</p>
<p>12. County Lea</p>		

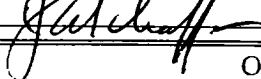
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Perforate & Acidize <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.. Perforate 2 7/8" Casing in Tubb string w/ 2 JSPP from 6408, 6412, 16, 23, 31, 33, 36, 43, 45, 54-60, 66, 75, 78, 91, 93, 6511, & 6515-18'.
2. Run Pump Equipment in Abandoned Drinkard String. (Tubb string used as vent for gas.)
3. Acidize Tubb w/ 7500 gals. 15% NEA in 5 equal stages.
4. Test & return to production

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Asst. Dist. Supt. DATE 3-6-73

APPROVED BY Joe D. Ramey TITLE Dist. I Supt. DATE

CONDITIONS OF APPROVAL, IF ANY: