

NAME OF COMPANY RECEIVED	
DISTRIBUTION	
DATE	
FILE	
USER	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico September 23, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. E. H. B. Phillips "B" Well No. 1 in SE 1/4 NE 1/4
(Company or Operator) (Lease)

Sec. 10 T. 20-S R. 37-E NMPM Undesignated Frinkard Pool

Lea

Country Date Spudded June 5, 1961 Date Drilling Completed June 28, 1961

Elevation 3572' (D. F.) Total Depth 6890' Depth 6881'

Please indicate location:

D	C	B	A
E	F X	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6830' Name of Prod. Form Frinkard

PRODUCING INTERVAL - 6830', 6842', and 6849'

Perforations

Open Hole NONE Depth 6885' Depth 6885'

OIL WELL TEST -

Natural Prod. Test 11 bbls./hr. 185 gals. water in 24 hrs. Choke Size 1 1/2"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 11 bbls./hr. 185 gals. water in 24 hrs. Choke Size 1 1/2"

GAS WELL TEST -

Natural Prod. Test MCF/Day Hours Flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment MCF/Day Hours Flowed

Choke Size Method of Testing

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, etc., and sand):

Casing Tubing Date first new Press. Swab oil run to tanks September 20, 1961

Oil Transporter The Permian Corporation

Gas Transporter NONE (TO BE CONNECTED LATER)

Remarks: Perforate 2 7/8" Casing with two jet shots at 6830', 6842', and 6849'. Acidize with 1500 gals 15% NE acid. Swab well. Squeeze perforations with 100 Sx. v. squeeze. Swab well. Re-acidize with 1000 gals 15% NE acid. Swab well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____ (Signature) H. D. Raymond

Title Assistant District Superintendent

Send Communications regarding well to
H. D. Raymond

Name: _____
P. O. Box 728 - Hobbs, New Mexico

By: _____

Title _____

I W. E. Morgan being of lawful age and being
the Assistant to the Dist. Supt. for TEXACO Inc. do state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.

W. E. Morgan
W. E. Morgan

Subscribed and sworn to before me this 9th day of
July, 19 64.

My commission expires October 20, 1966.

Notary Republic R. E. Johnson
for Lea County, State of State of New Mexico.

Lease E. H. B. Phillips "B" Well No. 1

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
400'	1/2
650'	1/2
900'	1/4
1125'	1/2
1276'	1/4
1625'	1/4
2100'	1/4
2660'	2
2763'	1 3/4
2855'	1
3480'	3/4
3704'	3/4
3820'	3/4
3950'	1/2
4200'	1/2
4697'	1 1/4
4960'	1
5300'	3/4
5645'	1
5855'	3/4
6050'	1/2
6200'	1
6350'	1/2
6600'	1/2
6850'	2
6890'	2