

October 29, 1964

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Re: Revision of Administrative Order
MC-1519, Application for Dual
Tubingless Completion E. H. B.
Phillips "B" Well No. 1,
Lea County, New Mexico

ATTENTION: Mr. A. L. Porter, Jr.

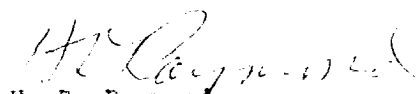
Gentlemen:

Administrative Order MC-1519 authorized TEXACO Inc. to complete E. H. B. Phillips Well No. 2, later redesignated as E. H. B. Phillips "B" Well No. 1, located in Unit F, Section 10, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico, as a dual tubingless well in such manner as to produce oil from the Blinebry formation adjacent to the Weir-Blinebry Pool and the Monument Tubb Pool through parallel strings of 2-7/8 inch casing cemented in a common well bore.

This is to advise that the Blinebry formation produced 100% water upon completion, as did the Paddock formation which was completed in the former Blinebry casing string. Based on a successful Drinkard completion in the east offset, E. H. B. Phillips "B" Well No. 2, the Drinkard formation was completed in the former Blinebry casing string in E. H. B. Phillips "B" Well No. 1 which is now a Tubb formation and Drinkard formation dual completion.

In view of the aforementioned, TEXACO Inc. respectfully requests that Administrative Order MC-1519 be revised to provide for the dual tubingless completion of E. H. B. Phillips "B" Well No. 1 in such manner as to produce oil from the Monument Tubb Pool and the Drinkard formation adjacent to the Skaggs Drinkard Pool through parallel strings of 2-7/8 inch casing cemented in a common well bore. Approval has been granted previously by the New Mexico Oil Conservation Commission for these zones in TEXACO Inc. E. H. B. Phillips "B" Well No. 2.

Yours very truly,



H. D. Raymond
Assistant District Superintendent

Attachments

DLH/om
cc: NMOCC Hobbs

1. The first of these is the fact that the formation of the new state is a process which is taking place in a very rapid and uncontrolled manner. This is due to the fact that the new state is being formed by a process which is not controlled by the state itself, but by the forces of the market.

2. The second of these is the fact that the new state is being formed by a process which is not controlled by the state itself, but by the forces of the market. This is due to the fact that the new state is being formed by a process which is not controlled by the state itself, but by the forces of the market.

3. The third of these is the fact that the new state is being formed by a process which is not controlled by the state itself, but by the forces of the market. This is due to the fact that the new state is being formed by a process which is not controlled by the state itself, but by the forces of the market.

4. The fourth of these is the fact that the new state is being formed by a process which is not controlled by the state itself, but by the forces of the market. This is due to the fact that the new state is being formed by a process which is not controlled by the state itself, but by the forces of the market.

5. The fifth of these is the fact that the new state is being formed by a process which is not controlled by the state itself, but by the forces of the market. This is due to the fact that the new state is being formed by a process which is not controlled by the state itself, but by the forces of the market.

6. The sixth of these is the fact that the new state is being formed by a process which is not controlled by the state itself, but by the forces of the market. This is due to the fact that the new state is being formed by a process which is not controlled by the state itself, but by the forces of the market.

7. The seventh of these is the fact that the new state is being formed by a process which is not controlled by the state itself, but by the forces of the market. This is due to the fact that the new state is being formed by a process which is not controlled by the state itself, but by the forces of the market.

8. The eighth of these is the fact that the new state is being formed by a process which is not controlled by the state itself, but by the forces of the market. This is due to the fact that the new state is being formed by a process which is not controlled by the state itself, but by the forces of the market.

9. The ninth of these is the fact that the new state is being formed by a process which is not controlled by the state itself, but by the forces of the market. This is due to the fact that the new state is being formed by a process which is not controlled by the state itself, but by the forces of the market.

10. The tenth of these is the fact that the new state is being formed by a process which is not controlled by the state itself, but by the forces of the market. This is due to the fact that the new state is being formed by a process which is not controlled by the state itself, but by the forces of the market.

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

5-1-61

APPLICATION FOR MULTIPLE COMPLETION

Operator TEXACO Inc.		County Lea		Date October 28, 1964
Address Box 728, Hobbs, New Mexico		Lease P.H.B. Phillips "B"		Well No. 1
Location or Well	Unit F	Section 10	Township 20-S	Range 37-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO
2. If answer is yes, identify one such instance: Order No. MC-1523-A ; Operator, Lease, and Well No.: TEXACO Inc. P. H. B. Phillips "B" Well No. 2

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Monument Tubb		Skaggs-Drinkard
b. Top and Bottom of Pay Section (Perforations)	6531-6604		6830-6849
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Flow		Artificial Lift

4. The following are attached. (Please mark YES or NO)

Yes

a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and /or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

Yes

b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

No

c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*

No

d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Amerada Petroleum Corporation, Box 668, Hobbs, New Mexico

Continental Oil Company, Box 427, Hobbs, New Mexico

Cities Service Oil Company, Box 97, Hobbs, New Mexico

Gulf Oil Company, Drawer 1938, Roswell, New Mexico

Marathon Oil Company, Box 2107, Hobbs, New Mexico

Schermerhorn Oil Corporation, Box 287, Tulsa, Oklahoma

Tenneco Oil Company, Box 1031, Midland, Texas

W. K. Syron, 1000 North Dal Paso, Hobbs, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO . If answer is yes, give date of such notification October 29 1964 (by registered mail)

CERTIFICATE: I, the undersigned, state that I am the Assist. Dist. Superintendent of the TEXACO Inc.

(company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

H. D. Raymond

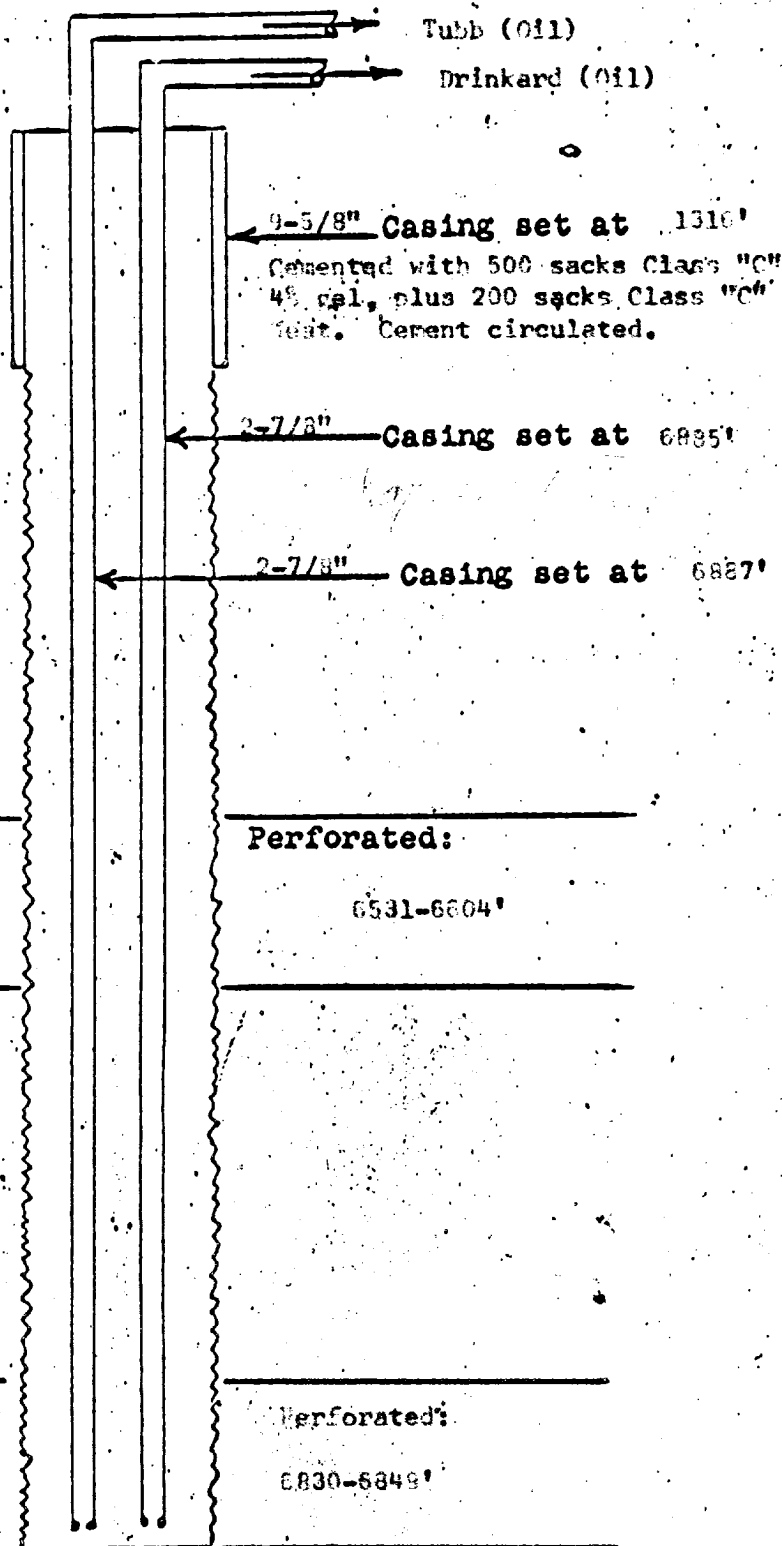
Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

SYNTHETIC SKETCH S WING DUAL COMPLETION INST. LATION (TUBINGLESS)

NOTE: Both strings 2-7/8" casing cemented with 600 sacks Class "C" 4% gel plus 1400 sacks Class "C" 2% gel cement.



Top at 6531 Feet
 Name: Tubb
 Completion this zone: Oil
 Bottom at 6604 Feet

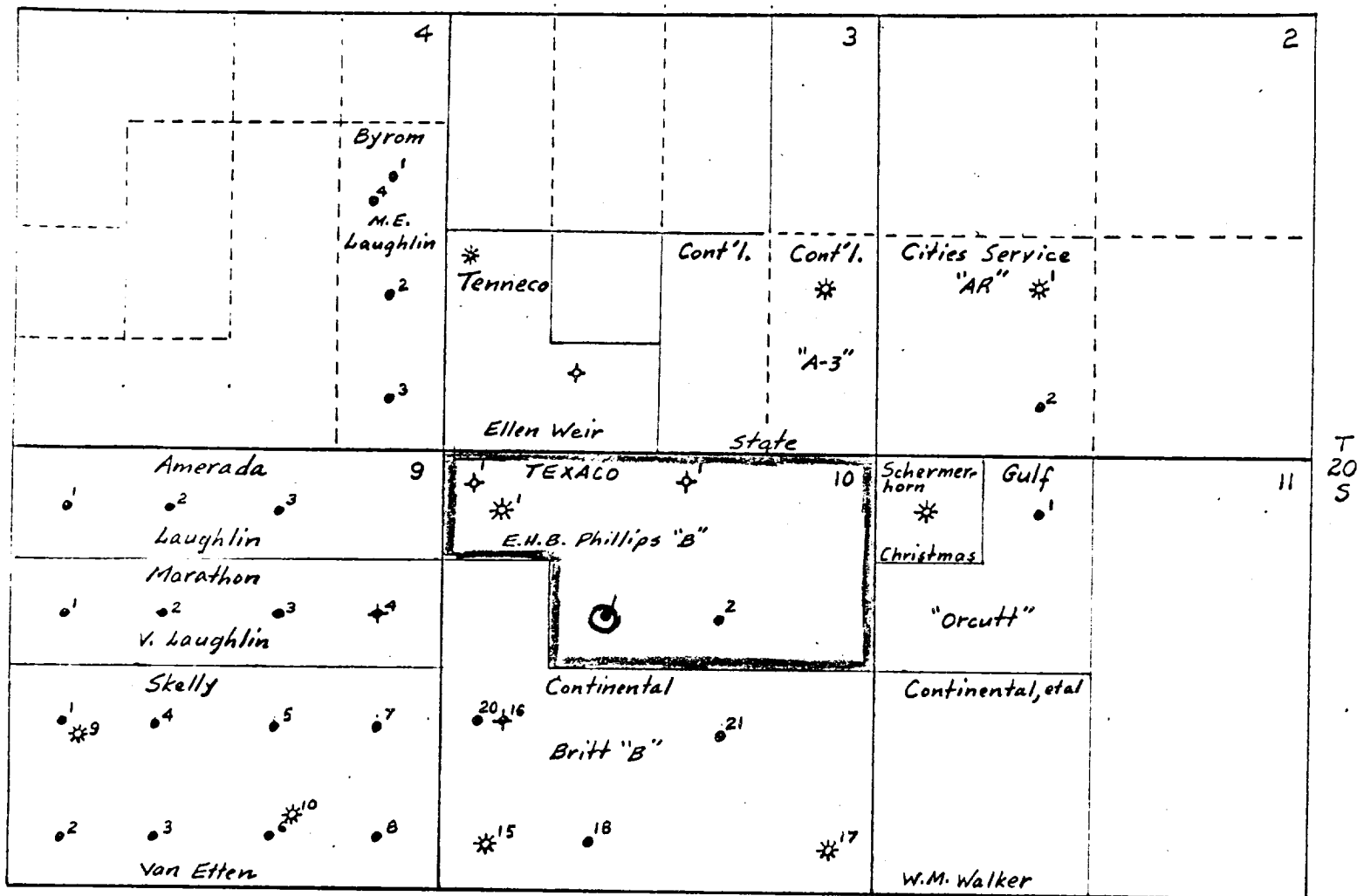
Perforated:
 6531-6604'

Top at 6830 Feet
 Name: Drinkard
 Completion this zone: Oil
 Bottom at 6849 Feet

Perforated:
 6830-6849'

TEXACO Inc.

LEASE: E. A. B. Phillips "A" Well No. 1
 FIELD: Monument Tubb and Skaggs Drinkard
 DATE: October 28, 1964



TEXACO Inc.
Plat of
E. H. B. Phillips "B" Lease
Lea County, New Mexico

Scale 1" = 2000'

OFFSET OPERATORS

Continental Oil Company - Box 427 - Hobbs, New Mexico
Marathon Oil Company - Box 2107 - Hobbs, New Mexico
Amerada Petroleum Corporation - Box 668 - Hobbs, New Mexico
Tenneco Oil Company - P. O. Box 1031 - Midland, Texas
Cities Service Oil Company - Box 97 - Hobbs, New Mexico
Gulf Oil Corporation - P. O. Drawer 1938 - Roswell, New Mexico
W. K. Byrom - 1000 North Dal Paso - Hobbs, New Mexico
Schermmerhorn Oil Corporation - P. O. Box 287 - Tulsa, Oklahoma