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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico July 10, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. E. H. B. Phillips "B", Well No. 1, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)
F, Sec. 10, T. 20-S, R. 37-E, NMPM, Monument Tubb Pool
Unit Letter Lea

Please indicate location:

D	C	B	A
E	F X	G	H
L	K	J	I
M	N	O	P

County. Date Spudded June 5, 1964 Date Drilling Completed June 28, 1964
Elevation 3572' (D. F.) Total Depth 6890' PBD 6883'

Top Oil/GAS Pay 6531' Name of Prod. Form. Tubb

PRODUCING INTERVAL - 6531', 6540', 6548', 6555', 6564', 6591', and 6604'.

Perforations
Open Hole NONE Depth Casing Shoe 6887' Depth Tubing 6887'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 72 bbls. oil, 1 bbls water in 5 hrs, 0 min. Size 20/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Press. - - Tubing Press. 340 Date first new oil run to tanks July 6, 1964

Oil Transporter The Permian Corporation

Gas Transporter NONE (To be Connector Later)

Remarks: Perforate 2 7/8" Casing with one jet shot at 6531', 6540', 6548', 6555', 6564', 6591', and 6604'. Acidize with 500 gals acetic acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 10 1964, 19.....

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: W. E. Morgan (Signature) W. E. Morgan

Title Assistant to the District Superintendent

Send Communications regarding well to:

Name W. E. Morgan

I W. E. Morgan being of lawful age, and being
the Assistant to the Dist. Supt. for TEXACO Inc., do state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.

W. E. Morgan
W. E. Morgan

Subscribed and sworn to before me this 9th day of
July, 19 64.

My commission expires October 20, 1966.

Notary Republic R. E. Johnson

for Lea County, State of State of New Mexico.

Lease E. H. B. Phillips "B" Well No. 1

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
400'	1/2
650'	1/2
900'	1/4
1125'	1/2
1276'	1/4
1625'	1/4
2100'	1/4
2660'	2
2763'	1 3/4
2855'	1
3480'	3/4
3704'	3/4
3820'	3/4
3950'	1/2
4200'	1/2
4697'	1 1/4
4960'	1
5300'	3/4
5645'	1
5855'	3/4
6050'	1/2
6200'	1
6350'	1/2
6600'	1/2
6850'	2
6890'	2