	PIES AFCEIVED								<u> </u>				
SAMTA PE PILE	1 · · · · · · · · · · · · · · · · · · ·			NEW	VEXIC	יח סכ		INSEP	VATION	COMMISSION	ļ	FORM C-103	
U.S.S. LAND OPPICE										N [®] WELLS		(Rev 3-55)	
TRANSPORTER	01L 6A3		_						<u>.</u>			,	
PROBATION OF			(Subi	mit to a	appropr	riate D)istrici	t Office	as per Gal	umiste ion Ryla	1705	64	
Name of Com	Name of Company Address TEXACO Inc. P. O. Box 728 - Hobbs, New Mexico												
Lease	Well N	No. l	Unit L F		Section 10	Township 2	20 - S	Range					
Date Work Pe	ient T	ubb	<u>1</u> ř	<u></u>	<u> </u>	County							
J. 7	, 1964		Weir THIS			0F. //	Che-"	appent		Jea		<u> </u>	
🔲 Beginnin	THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain):												
Plugging Remedial Work													
Detailed account of work done, nature and quantity of materials used, and results obtained.													
Total Depth = 6890!													
9 5/8" O. D. Casing Cemented at 1326'													
<u>Monument Tubb Zone:</u> Ran 6877' of 2 7/8" O. D. Casing, 6.50 LB, J-55, NEW, and cemented at 6887', 6' sub at 6353'. Plug at 6883'.													
			-							50 T.B. T. C	5. ™	EW. and	
Meir Blinebry Zone: Ran 6875' of 2 7/8" O. D. Casing, 6.50 LB, J-55, NEW, and cemented at 6885', 6' sub at 5548'. Plug at 6881'.													
Cemented above strings with 600 Sx. Class "C" 4% gel with FRA, plus 1400 Sx. Class													
"C" 2% gel. Pumped plugs down with 500 gals acetic acid. Job complete 5:00 A. M.													
July 2, 1964. Tested above strings of 2 7/8" O. D. Casing for 30 minutes with 1500 P. S. I. Tested O. K. Tested from 8:00 A. M. to 8:30 A. M. July 6, 1964.													
	-		30 A. M. J					-				· · · · · · · · · · · · · · · · · · ·	
Witnessed by	Witnessed by R. A. Steelman Position Asst. Prod							man	Company	TEXACO :	Inc.	······································	
	<u></u>		FILL IN BE	ELOW					EPORTS OI	NLY			
ORIGINAL DFEley. TD PBTD							ELL C	DATA	Producia	Interval		mpletion Date	
						- 			Producing Interval		•		
Tubing Diame	ter	1	Tubing Depth			C	Dil Stri	ng Diame	eter	Oil String	g Depi	th	
Perforated Int	erval(s)	1		·	<u></u>		·····-			<u></u>			
Open Hole To	erval	<u> </u>		<u></u>		lr	'roduci	09 For-	ation(e)				
ימן פוטני חיילי	Open Hole Interval							Producing Formation(s)					
RESULTS O								Г		1			
Test	Date of Test	t	Oil Producti B P D	on		Producti CFPD			Production B P D	GOR Cubic feet/B	ы	Gas Well Potential MCFPD	
Before Workover													
After Workover								 		· · · · · · · · · · · · · · · · · · ·			
d	OIL CONSERVATION COMMISSION								fy that the in my knowled		1 abov	re is true and complet	
Approved by								115	- Mar	Annl			
Title Title							Positi			Horgan			
Date			<u> </u>	•						District S	uper	intendent	
Date							Company TEXACO Inc.						