DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

OIL CONSERVATION DIVISION

State of New Mexico

Energy, Minerals and Natural Resources Department

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office

5 Copies T AMENDED REPORT

| I. | KE | | | | LL AND A | | | N TO TRANSP | OLI | | |
|---|--|--|-------------------|----------|--|---|---------------------------------|--|---------------------------------------|----------------------------|---------------------------|
| | ' 0 | perator Name | and Address | | | | | | RID Numbe | er | |
| TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240 | | | | | | | - | 022351 Reason for Filing Code | | | |
| 205 E. Bender, not | 385, NM 0024U | | | | | <u></u> | | Rea | EFFECTIVE : | - | |
| ⁴ API Numbe 30 025 209 | - | ⁵ Pool Name MONUMENT TUBB | | | | | ⁶ Pool Code 47090 | | | | |
| 011000 | | | | | rroperty | Property Name LIPS, E. H. BB- | | | 9 Well No. | | |
| I 10 Surface Loca | ation | | | | | | | | | | <u> </u> |
| JI or lot no. Section G 10 | , | Range 37E | Lot.ldn | Fee | et From The 1980 | North/Soi NOR | | Feet From The 1980 | East/Wes | - 1 | County LEA |
| Bottom Hole | | | | | | | | | | | |
| Ul or lot no. Sectio | n Township | Range | Lot.ldn | Fee | et From The | North/So | uth Line | Feet From The | East/Wes | t Line | County |
| Lse Code P | ducing Method Co | de 14 Gas Co | nnection Date | e 15 | C-129 Permit | Number | 16 | C-129 Effective Date | 17 | C-129 | Expiration Date |
| II Oil and Gas | Transporters | | | | ··· | | | | | | |
| 18 Transporter OGRID | ⁸ Transporter ¹⁹ Transporter Name | | | | ²⁰ POD | POD 21 O/G | | POD ULSTR Location and Description | | | |
| 012426 | KELLY MACLASKEY OILFIELD SERVICES P.O. BOX 580 | | | | 2470910 | | 0 | F-10-20S-37E LEA CO., N.M. | | | |
| 022345 | · | & P INC., GAS PLT ACCT. | | | 24709 | 2470930 G | | (BATTERY) | | | |
| | 36TH F | LOOR, P.O. BOX 4325 TON, TX 77210-4325 | | | | | | F-10-20S-37E LEA CO., N.M. (BATTERY) | | | |
| | | | | | | | | | · · · · · · · · · · · · · · · · · · · | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| ⁷ ⋅ Produced Wa | ter | | | | | | | | | | |
| ²³ POD | iter | | | | | | | 1 Description | | | |
| ²³ POD 2470950 | | | | | POD | ULSTR Loc 10-20S-37 | | | | | |
| ²³ POD 2470950 Well Complet | tion Data | ²⁸ Ready Dat | a | | F- | 10-20S-37 | | CO., N.M. | | 29 | |
| 23 POD 2470950 Well Complet 25 Spud Date | tion Data | ²⁸ Ready Dat | | | F- 27 Total Dept | 10-20S-37 h | E, LEA | CO., N.M. | | Perf | orations |
| ²³ POD 2470950 Well Complet | tion Data | | e SING & TUBIN | IG SIZE | F- 27 Total Dept | 10-20S-37 h | | CO., N.M. | ³³ SAC | ²⁹ Perfo | |
| 23 POD 2470950 Well Complet 25 Spud Date | tion Data | | | IG SIZE | F- 27 Total Dept | 10-20S-37 h | E, LEA | CO., N.M. | ³³ SAC | Perf | |
| 23 POD 2470950 Well Complet 25 Spud Date 30 HOLE S | tion Data e | | | NG SIZE | F- 27 Total Dept | 10-20S-37 h | E, LEA | CO., N.M. | ³³ SA(| Perf | |
| ²³ POD 2470950 Well Complet ²⁵ Spud Date | tion Data e | | SING & TUBIN | NG SIZE | F- 27 Total Dept | 10-20S-37 | E, LEA | CO., N.M. 28 PBTD T | | CKS CEM | MENT |
| 23 POD 2470950 Well Complet 25 Spud Date 30 HOLE S | a a signal of Gas De | 31 CAS | SING & TUBIN | te of Te | For F- 27 Total Dept | 10-20S-37 h | E, LEA | CO., N.M. | | CKS CEM | |
| 23 POD 2470950 Well Complet 25 Spud Date 30 HOLE S Well Test Data 34 Date New Oll 40 Choke Size | a 35 Gas De 41 Oil | livery Date - Bbls. | 36 Dat 42 Wate | te of Te | For F- 27 Total Dept | 10-20S-37 h 32 D 7 Length of | E, LEA | CO., N.M. T 38 Tubing Pres 44 AOF | sure | CKS CEM | MENT ng Pressure Method |
| 23 POD 2470950 Well Complet 25 Spud Date 30 HOLE S Well Test Date 34 Date New Oll | a 35 Gas De 41 Oil e rules and regulations applied with and that ti | livery Date - Bbls. s of the Oil Conse | 36 Dat 42 Wate | te of Te | For Formal Popular Formal Form | 10-20S-37 h 32 D 7 Length o | E, LEA | CO., N.M. 28 PBTD T 38 Tubing Pres 44 AOF | sure | CKS CEM 39 Casin 45 Test | ng Pressure Method |
| 23 POD 2470950 Well Complet 25 Spud Date 30 HOLE S Well Test Date 34 Date New Oll 40 Choke Size I hereby certify that the Division have been comis true and complete to | a 35 Gas De 41 Oil e rules and regulations applied with and that ti | livery Date - Bbls. s of the Oil Conse | 36 Dat 42 Wate | te of Te | For Four Policy For Form For | 10-20S-37 h 32 D 7 Length o 43 Gas - 1 | E, LEA | CO., N.M. T 38 Tubing Pres 44 AOF | sure | CKS CEM 39 Casin 45 Test | ng Pressure Method |
| 23 POD 2470950 Well Complet 25 Spud Date 30 HOLE S Well Test Date 34 Date New Oll 40 Choke Size I hereby certify that the Division have been com- is true and complete to | a 35 Gas De 41 Oil e rules and regulations applied with and that ti | livery Date - Bbls. s of the Oil Conse the information giveledge and belief. | 36 Dat 42 Wate | te of Te | For Four Policy For Form For | 10-20S-37 h 32 D 7 Length o | E, LEA | T 38 Tubing Pres 44 AOF CONSERVAT | SUITE ON DIV | CKS CEM 39 Casin 45 Test | ng Pressure Method |
| Well Complet 25 Spud Date 30 HOLE S I. Well Test Date 34 Date New Oll 40 Choke Size I hereby certify that the Division have been comis true and complete to gnature | a 35 Gas De 41 Oil e rules and regulations applied with and that the best of my know | livery Date - Bbls. s of the Oil Conse the information giveledge and belief. | 36 Dat 42 Wate | te of Te | For Follows For Follows For Formula For For Formula For Formula For | 10-20S-37 h 32 D 7 Length o 43 Gas - 1 | F Test MCF OIL C | CO., N.M. 28 PBTD T 38 Tubing Pres 44 AOF | SUITE ON DIV | CKS CEM 39 Casin 45 Test | ng Pressure Method |

Date

Title