

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator TEXACO Inc.		8. Firm or Lease Name E.H.B. Phillips "B"
Address of Operator P.O. Box 728, Hobbs, N.M. 88240		9. Well No. 2
Location of Well UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> TOWNSHIP <u>10</u> RANGE <u>37E</u> N.M.P.M. THE LINE, SECTION TOWNSHIP RANGE N.M.P.M.		10. Field and Pool, or Wildcat Skaggs Drinkard and Monument Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 3595' (DF)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER _____		OTHER <u>Additional perfs in Drinkard and Tubb</u> <input checked="" type="checkbox"/> Strings - Treated well	

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pulled rods and pump. Installed BOP.
2. Perfed Drinkard 6784' (4 shots commingled hole), 6791, 6650, 59, 66, 70, 74, 78, 89, 6701, 05, 24, 34, 38, 42, 80, 85, and 91' (34 holes).
3. Treated csg. perfs 6650-6795' w/10,000 gal. 28% LST NEFE and 9000 gal. 10# brine in 3 stages.
4. Perfed Tubb zone with 2 JSPF 6417, 24, 30, 37, 40, 48, 56, 59, 78, 83, 88, 92, 94, 6505, 20 and 6596' (32 holes).
5. Treated Tubb perfs 6417-6596' with 6000 gal. 15% NEFE, 500# ST, 2000 gal. gel brine in 3 stages.
6. Ran tbq. and pump. Placed well on production.

DHC-Administrative Order No. DHC-52

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. Galt TITLE Dist. Opr. Mgr. DATE April 29, 1985

PROVED BY EXTON
DISTRICT SUPERVISOR

PROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 1 1985

O.C.
HOBBS OFFICE