

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name	
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name E. H. B. Phillips 'E	
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 2	
4. Location of well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1930</u> FEET FROM <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> NMPM. 10. <u>Staggs Drinkard & Monument Tibb</u>		12. County Lea	
15. Elevation (Show whether DF, RT, GR, etc.) <u>3595' (DF)</u>			

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ Addl Perfs in Drinkard and Tubb Strings - Treat Well	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RIG UP. PULL RODS AND PUMP FROM DRINKARD STRING. INSTALL BOP.
2. CLEAN OUT TO 6865' (TD).
3. PERFORATE DRINKARD STRING W/2-JSPF @ 6650', 59', 66', 70', 74', 78', 89', 6701', 05', 24', 34', 38', 42', 80', 85', 89', 91', 6819', & 6826'.
4. CLEAN OUT TUBB STRING. SPOT 250 GAL 15% NEA ON COMMINGLING PERFS 6795'-6800'.
5. SET RBP IN TUBB STRING @ 6635' AND CAP W/ SAND.
6. SET PKR IN DRINKARD STRING @ 6635'. ACID FRAC DRINKARD PERFS 6650'-6858' W/10,000 GALS 28% LST NEFE ACID AND 9000 GALS GELLED 2% KCL WATER IN 3-STAGES. FLUSH W/10# BRINE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst Dist Mgr DATE 6-26-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 27 1984

CONDITIONS OF APPROVAL, IF ANY:

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JUN 27 1984

O.C.D.
HOBBS OFFICE

7. SET RBP'S IN DRINKARD STRING @ 6635' & 6350' AND CAP EACH WITH SAND.
8. PERFORATE TUBB STRING W/2-JSPF @ 6417', 24', 30', 37', 40', 48', 56', 59', 78', 83', 88', 92', 94', 6505', 20', & 6596'.
9. SET PKR IN TUBB STRING @ 6350'. ACIDIZE TUBB PERFS 6417'-6606' W/6000 GALS 15% LST NEFE ACID IN 3 STAGES USING 250# ROCK SALT BETWEEN STAGES. PULL PKR AND RETRIEVE RBP @ 6635'.
10. RETRIEVE RBP IN DRINKARD STRING @ 6350'. CLEAN OUT TO 6635', LOCATION OF 2ND RBP. PULL RBP @ 6635'.
11. INSTALL PRODUCTION EQUIPMENT. TEST WELL AND RETURN TO PRODUCTION.

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JUN 27 1984

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