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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name E.H.B. Phillips 'B'	
3. Address of Operator P.O. Box 728 - Hobbs, New Mexico 88240		9. Well No. 2	
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 20-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Monument Tubb Skaggs Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.) 3595' DF		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Communicate Zones <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Pulled rods and pump in Drinkard string and cut paraffin.
2. Pulled rods and pump in Tubb string and cut paraffin.
3. Perforated Tubb string with 20 JS from 6795' to 6800' with spiral pattern gun.
4. Established circulation between strings.
5. Ran pump and rods in Drinkard string.
6. Returned to production.

DHC-52

10-16-71
Downhole commingle
effective 2-17-71
N.M.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Assistant District Superintendent** DATE **February 18, 1971**

APPROVED BY *[Signature]* TITLE *[Signature]* DATE **FEB 22 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 11 1971

OIL CONSERVATION COMM.
HOUSTON, TEX.