

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-100 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728 Hobbs, New Mexico - August 11, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. E. H. B. Phillips "B"

Well No. 2, in SW 1/4 NE 1/4,

(Company or Operator)

(Lease)

G, Sec. 10, T. 20-S, R. 37-E, NMPM, Undesignated Drinkard Pool

Unit Letter

Lea

County. Date Spudded July 3, 1964 Date Drilling Completed July 24, 1964

Elevation 3595' (D. F.) Total Depth 6865' PBD 6854'

Top Oil/Gas Pay 6839' Name of Prod. Form. Drinkard

PRODUCING INTERVAL - 6839', 6842', 6847', 6854', and 6858'.

Perforations

Open Hole NONE Depth 6862' Casing Shoe 6862' Depth 6862' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 35 bbls. oil, 5 bbls water in 24 hrs, 0 min. Size Swab Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new August 9, 1964
Press. - - Press. Swab oil run to tanks

Oil Transporter The Permian Corporation

Gas Transporter NONE (To be connected later)

Remarks: Perforate 2 7/8" Casing with one jet shot at 6839', 6842', 6847', 6854', and 6858'. Acidize with 500 gals acetic acid. Re-acidize with 1000 gals 15% LSTNE. Re-acidize with 2500 gals 15% retarded acid in two stages with 5 ball sealers between stages. Swab well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

TEXACO Inc.

(Company or Operator)

By: W. E. Morgan

(Signature) W. E. Morgan

Title Assistant to the District Superintendent
Send Communications regarding well to:

Name W. E. Morgan

Address P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title

Tubing, Casing and Cementing Record

Size Feet Sax

9 5/8"	1318	700
2 7/8"	6810	2000
2 7/8"	6850	2000

TU

DRK

I W. E. Morgan being of lawful age and being
the Assistant to the District Supt. for TEXACO Inc. Aug 11 1964 state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.

W. E. Morgan
W. E. Morgan

Subscribed and sworn to before me this 5th day of
August, 1964.

My commission expires October 20, 1966.

Notary Republic R. E. Johnson

for Lea County, State of New Mexico.

Lease E. H. B. Phillips "B"

Well No. 2

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
330'	1/4
760'	1/2
1335'	1/2
1780'	1
2219'	1 1/4
2470'	1 1/2
2568'	2 1/4
2710'	2 1/4
2859'	1 1/4
3250'	1
3700'	1/2
3840'	1/2
4025'	1
4325'	1
4650'	1/4
5000'	1/4
5380'	1 1/4
5730'	1/2
6190'	1/2
6360'	1/2
6575'	1
6780'	1/2
6865'	1/2