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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

OFFICE O. C. C.
New Well
Aug 5 2 39 PM '64
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico

August 5, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. E. H. B. Phillips "B"

Well No. 2, in SW 1/4 NE 1/4,

(Company or Operator)

(Lease)

G

Sec 10

T 20-S

R 37-E

NMPM,

(Monument Tubb)

Pool

Umm Letter

Lea

County. Date Spudded July 3, 1964

Date Drilling Completed July 24, 1964

Please indicate location:

Elevation 3595' (D. F.) Total Depth 6865' PBD 6814'

Top Oil/GAS Pay 6540'

Name of Prod. Form. Tubb

PRODUCING INTERVAL - 6540', 6543', 7667', 6570', 6575', 6584', and 6606'.

Perforations

Open Hole NONE

Depth

Casing Shoe 6822'

Depth

Tubing 6822'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 152 bbls. oil, 0 bbls water in 14 hrs, 0 min. Size 30/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Press. - - Tubing Press. 900 Date first new oil run to tanks August 2, 1964

Oil Transporter The Permian Corporation

Gas Transporter NONE (To be connected later)

Remarks: Perforate 2 7/8" Casing with two jet shots at 6540', 6543', 6567', 6570', 6575', 6584', and 6606'. Acidize with 500 gals acetic acid. Swab well. Re-acidize with 1000 gals LSTNE in two stages with six ball sealers between stages. Swab well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

TEXACO Inc.

Approved: _____, 19_____

(Company or Operator)

OIL CONSERVATION COMMISSION

By: W. E. Morgan (Signature) W. E. Morgan

Title Assistant to the District Superintendent

Send Communications regarding well to:

Name W. E. Morgan

By: _____

Title _____

I W. E. Morgan being of lawful age and being
the Assistant to the District Supt. for TEXACO Inc., do hereby state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.

W. E. Morgan
W. E. Morgan

Subscribed and sworn to before me this 5th day of
August, 1964.

My commission expires October 20, 1966.

Notary Republic R. E. Johnson

for Lea County, State of New Mexico.

Lease E. H. B. Phillips "B" Well No. 2

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
330'	1/4
760'	1/2
1335'	1/2
1780'	1
2219'	1 1/4
2470'	1 1/2
2568'	2 1/4
2710'	2 1/4
2859'	1 1/4
3250'	1
3700'	1/2
3840'	1/2
4025'	1
4325'	1
4650'	1/4
5000'	1/4
5380'	1 1/4
5730'	1/2
6190'	1/2
6360'	1/2
6575'	1
6780'	1/2
6865'	1/2