

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Texaco E. & P. Inc.</u>			Lease <u>M.B. Weir "B"</u>			Well No. <u>9</u>		
Location of Well	Unit	Sec.	Twp	Rge	County			
	<u>0</u>	<u>12</u>	<u>20 S</u>	<u>37 E</u>	<u>Lea</u>			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)		Choke Size	
Upper Compl	<u>Weir Blinberry</u>		<u>0:1</u>	<u>T.A.</u>	<u>—</u>		<u>—</u>	
Lower Compl	<u>Skaggs Drinkard</u>		<u>0.1</u>	<u>Plunger lift</u>	<u>Tubing</u>		<u>2"</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:41 A.M. 2-24-2000

Well opened at (hour, date): 8:56 A.M. 2-25-2000

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....	<u>0</u>	<u>0</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>0</u>	<u>0</u>
Minimum pressure during test.....	<u>0</u>	<u>0</u>
Pressure at conclusion of test.....	<u>0</u>	<u>0</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>0</u>
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date):	Total Time On Production	
Oil Production During Test: <u>0</u> bbls; Grav. _____	Gas Production During Test <u>0</u> MCF; GOR _____	

Remarks Upper Zone T.A. Lower Zone Hole in Tubing

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date):	Total time on Production	
Oil production During Test: _____ bbls; Grav. _____	Gas Production During Test _____ MCF; GOR _____	

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

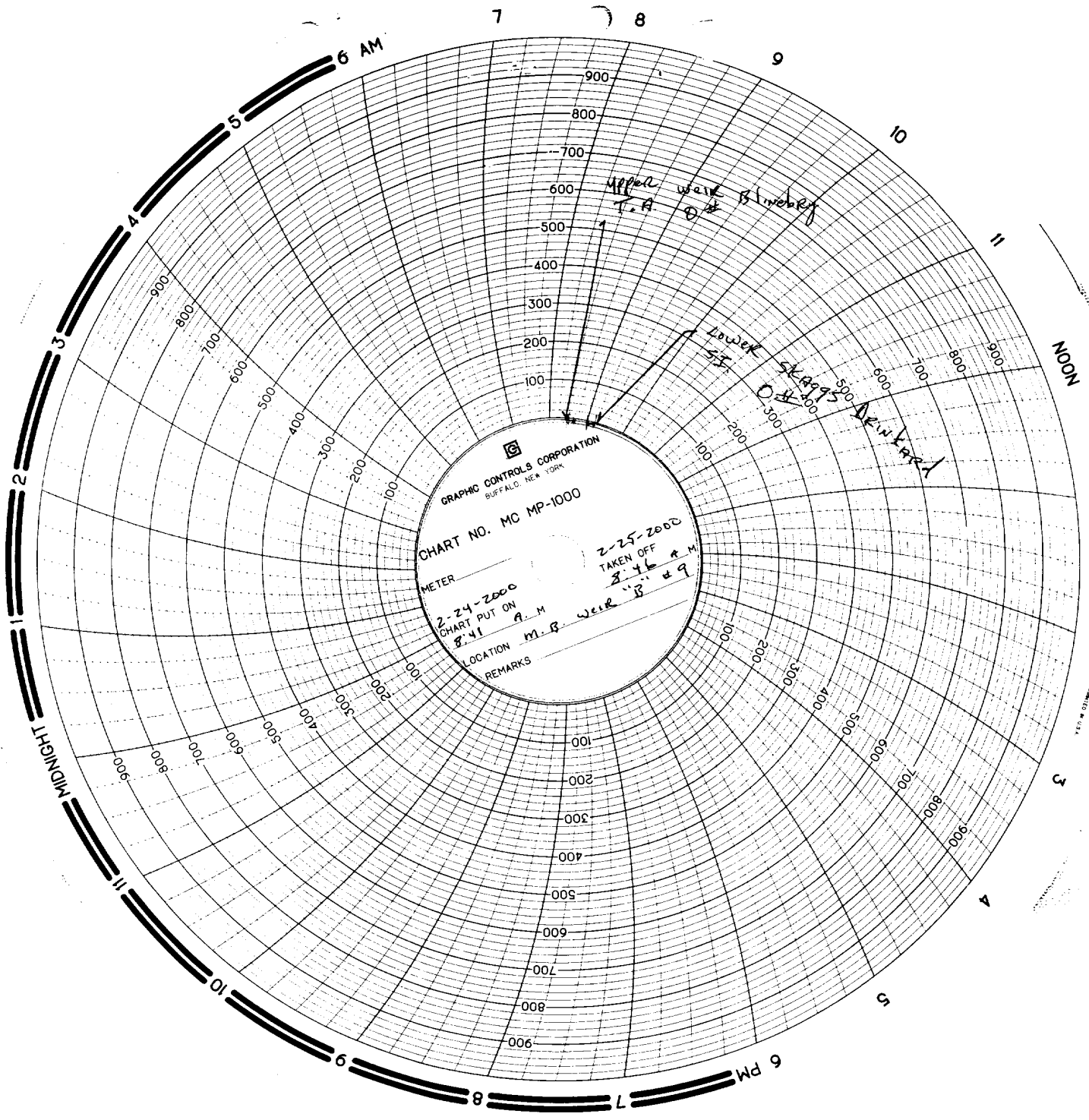
I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Texaco E. & P. Inc.
Operator
Juan G. Cano
Signature
Juan G. Cano Well Tech.
Printed Name Title
2-28-2000 505-397-0493
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved 2-28-2000
By _____
Title _____





GRAPHIC CONTROLS CORPORATION
BUFFALO, N.Y. 14204

CHART NO. MC MP-1000

METER _____

2-24-2000
CHART PUT ON
8:41 A.M.

2-25-2000
TAKEN OFF
8:46 A.M.

LOCATION M.B. Weir B. #9

REMARKS _____

Upper Weir B. #9
T.A. 0.5

Lower Weir B. #9
5.5
5.49995
0.4
NEWARK

GRAPHIC CONTROLS CORPORATION

CHART NO. MC MP-1000

METER

2-24-2000

CHART PUT ON
8:41 A.M.

LOCATION

REMARKS

M.B. WEIR "B" #9

2-25-2000

TAKEN OFF
8:46 A.M.

Upper Weir Blueberry
T.A. #

Lower
3.5

SKAPP
O #

Went back

